

The background of the entire page is a photograph of several oil pumpjacks (jackalopes) silhouetted against a bright sunset sky. The sun is low on the horizon, creating a strong glow and long shadows. The pumpjacks are in various stages of operation, with their long walking beams and counterweights visible.

# TEI ENERGY Outlook

APRIL 2024 VOLUME - 11, EDITION - 04

EXPLORE



EMPOWER



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## TEI Partner Events

### **Carbon Capture, Utilisation and Storage (CCUS)**

Date : Apr 12, 2024 - Apr 16, 2024

Venue : Live Online Course Over 4 Sessions, Singapore

### **Corporate & Virtual Power Purchase Agreements**

Date : Apr 22, 2024 - Apr 30, 2024

Venue : Live Online Course over 5 sessions, Singapore

### **ICCI – International Energy and Environment Fair and Conferences**

Date : Apr 24, 2024 - Apr 26, 2024

Venue : Istanbul Expo Center, Turkey

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- List of Upcoming Tenders,
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## MENA O&G Projects Market Outlook

The outlook for the oil and gas industry in the Middle East and North Africa (MENA) region looks positive buoyed by robust oil and gas prices.

Having been the backbone of the global energy system, the oil and gas producers in the region has contributed significantly in the world's total oil and gas supply. Current crude oil production in the MENA region stands at approximately 30.4 million bpd, amounting to about 31% of the total oil produced in the world. Natural gas production is about 925 billion m<sup>3</sup>, roughly 23% of the total gas produced globally.

The region drives a surge in project spending in 2024 due to its strong financial position and high oil prices. Long-term investments for expansion of the upstream and downstream production capacity will continue in 2024.

The Arab Petroleum Investments Corporation expects MENA energy investments in oil, gas, petrochemicals and power to increase by 9% to more than \$875 billion by 2028.

The region is expected to see growth in both oil and natural gas production with most volumes coming mainly from active and planned fields. Through to 2030, annual crude oil and condensate production is forecasted to increase by a CAGR of 0.89%.

The annual greenfield capital expenditure in offshore oil and gas will exceed the \$100 billion threshold in 2024, led by mammoth projects in Saudi Arabia, Qatar and the UAE.

The petrochemicals segment will lead the Middle East oil and gas upcoming projects count during 2024-2028. The refinery and petrochemicals projects will constitute 66% of the total projects expected to commence operations during this period.

Saudi Aramco, the national oil company, plans to approve \$100bn in projects and expand its oil production capacity by 1 million bpd to 13 million bpd by 2027, with most of the increase coming from offshore fields. It aims to raise gas production by 50% by the end of this decade.

The Dammam field is set to yield an additional 75,000 bpd this year, and the offshore Marjan and Berri fields are set to provide another 300,000 bpd and 250,000 bpd, respectively by 2025. The Zuluf field expansion is projected to add 600,000 bpd by 2026 and the Safaniyah development is set to increase production by 700,000 bpd by late 2027.

On the downstream side, Saudi Arabia's petrochemical sector will see investments of upto \$600bn by 2030. Aramco has a significant pipeline of planned projects, including petrochemicals projects estimated to be worth up to \$200bn.

Abu Dhabi National Oil Company (Adnoc) has adopted a five-year business plan, which covers a capex budget of \$150bn for 2023-27 and sets a target to achieve its oil production capacity goal of 5 million bpd by 2027 instead of 2030. Further, ADNOC will introduce low-carbon solutions and an international division centred on new energies, gas, LNG, and chemicals. Top projects include the \$7bn expansion project at Abu Dhabi's Upper Zakum offshore oil field and the \$4.5bn Ruwais LNG Terminal project.

The world's biggest gas exporter market, Qatar, is building massive LNG project worth \$38bn. Six new LNG trains are being installed at Ras Laffan with the intent to produce an additional 37.2 mtpa of LNG from the site. This will increase Qatar's total production capacity from 77 mtpa to 126 mtpa by 2027. The country has also announced plans for a new LNG expansion project, the North Field West project, to further raise the LNG production capacity to 142 mtpa before the end of this decade, representing an increase of almost 85% from current production levels.

Outside of the GCC, Iraq has a growing projects market. Its National Investment Commission (NIC) has announced three investment opportunities in the oil refining sector worth nearly \$25bn. Iran Oil Ministry has started completing 50 projects in the oil industry with a total investment of \$47.5 billion to increase the country's oil and gas output.

As the region pushes ahead with its long-term growth ambitions, abundant new opportunities are being offered in the oil, gas and petrochemicals sector.

## TEI Editorial

# Projects

## Nama PWP's Wind Independent Power Projects

**CLIENT:** Nama Power and Water Procurement (Nama PWP), Oman

**STATUS:** RfQs issued

Nama Power and Water Procurement (Nama PWP), formerly OPWP, has issued requests for qualification (RFQs) for the development of five wind independent power producer (IPP) projects with a cumulative capacity of around 1000 MW across the sultanate.

Last date to submit the RFQs is 8 May, 2024.

A summary of the projects is as follows: -

In the Main Interconnection System (MIS):

- Jalan Bani bu Ali Wind IPP: The project will be located at Jalaan Bani Bu Ali in South Sharqiyah Governorate for commercial operation in Q1 2027 with a capacity of 91-105 MW.
- Duqm Wind IPP: The project will be located at Ras Madrasah in Duqm for commercial operation in Q4 2027. The project capacity is expected to be in the range of 234-270 MW.
- Mahoot Wind I IPP: The project will be developed in Mahoot in Al Wusta Governorate for commercial operation in Q4 2027 with a capacity of 342-400 MW.

In the Dhofar Power System (DPS):

- Dhofar Wind II IPP: The project will be adjacent to the existing Dhofar Wind I IPP with a capacity of 114-132 MW to be operational in Q2 2027.
- Sadah Wind IPP: the project will be developed at a site located in Sadah with a capacity of 81-99 MW for commercial operation in Q4 2027.

Total investment in the five wind farm projects is estimated at around RO 450 million (\$1.2 billion).

**CONTACT:**

Oman Power & Water Procurement Co SAOC  
Floor 5, Building 5, Muscat Grand Mall,  
Tilal Complex (Office) Al Khuwair Al Janubiyah  
PO Box: 1388, PC 112 Ruwi

Phone: +968 24508400

Fax: +968 24-399946 / +968 24-399947

Email: info@omanpwp.com /

procurement.officer@omanpwp.nama.om

## Saudi Aramco's Master Gas System Network (MGS) Project

**CLIENT:** Saudi Aramco, Saudi Arabia

**STATUS:** Lols issued

Saudi Aramco has issued two non-binding letters of intent

(Lols) for the engineering, procurement, and construction (EPC) contracts, to Gas Arabian Services Co. (GAS) of Saudi Arabia.

The combined value of the contracts is worth SAR 760.9 million (\$202.9 million).

The project scope involves the expansion of the Master Gas System network (MGS) from SHEDGUM to east-west pump stations-1 (EWPS-1), as well as the expansion of the MGS in the East and Qassim Clusters.

The expansion of the MGS from SHEDGUM to EWPS-1 contract is valued at SAR 344.6 million, while the other project costs SAR 416.3 million.

The Lols are valid for 90 days from the signing date, subject to sealing a final contract in writing between the two companies.

**CONTACT:**

Saudi Aramco  
P.O. Box 5000  
Dhahran 31311  
Saudi Arabia

Phone: 966-3 872-0115

Fax: 966-3 873-8190

## Ewec's 1.5 GW Ajban PV Solar Power Project

**CLIENT:** Emirates Water & Electricity Company (Ewec), UAE

**STATUS:** Contract awarded

The Emirates Water & Electricity Company (Ewec) has awarded a contract to a team of EDF Renewables of France and Korea Western Power Company (Kowepo) for the planned 1.5 GW solar power project to be developed in the Ajban region of Abu Dhabi.

The EDF-led team submitted the lowest levelized electricity cost of 5.1921 fils a kilowatt-hour (kWh) or about 1.413 \$cents/kWh for the contract.

The Ajban PV project will be developed under an independent power producer (IPP) model. The contract scope covers construction of the solar PV power plant, installation of solar panels of PV modules, construction of control rooms, operating building and associated facilities

The successful developer will hold a 40 percent stake in the special purpose vehicle established to develop and operate the plant.

**CONTACT:**

Emirates Water and Electricity Company

603, Fatima Bint Mubarak Street  
Abu Dhabi 22219

Email: [info@ewec.ae](mailto:info@ewec.ae)

## KOC's Kuwait Environmental Remediation Project

**CLIENT:** Kuwait Oil Company (KOC), Kuwait

**STATUS:** PMC contract extension awarded

The Kuwait Oil Company (KOC) has awarded the Project Management Consultants (PMC) contract to Worley for the project management of Kuwait Environmental Remediation Program (KERP) for an additional five (5) years.

Under the contract, Worley is responsible for the management of the KERP and various aspects of environmental remediation and management.

Worley's PMC services will be provided through Worley's offices in Kuwait.

KERP, initiated by the United Nations, is one of the largest remediation and restoration programmes in the world, to remediate oil-contamination within KOC oilfields, which were damaged in the 1991 Gulf War. The area targeted by the programme contracts includes 114 square kilometers of land contaminated with crude oil as a result of the destruction of nearly 700 oil wells in Kuwait.

### CONTACT:

Kuwait Oil Company (K.S.C.)

P.O. Box 9758, Ahmadi

61008 Ahmadi

Kuwait

Phone: 00965 – 23989111 / 23865250 / 23865251

Fax: 00965 – 2398366 / 2398 0429

Email: [kocinfo@kockw.com](mailto:kocinfo@kockw.com)

[commercialContracts@kockw.com](mailto:commercialContracts@kockw.com)

## Iraq NIC's Baghdad Waste-To-Energy Project

**CLIENT:** National Investment Commission (NIC), Iraq

**STATUS:** Bids invited

Iraq National Investment Commission (NIC) has invited bids for the construction of a waste-to-energy (WTE) Public-Private Partnership (PPP) project in the capital Baghdad.

Last date to submit bids is 31 March, 2024.

The National Investment Commission (NIC) in Iraq has announced that it has received 17 bids till date for the project from local and foreign companies.

The project, located in Nahrawan area, is being procured on Design, Build, Own, and Operate (DBOO) basis and is designed to handle nearly 3,000 tonnes of waste.

The commission has specified a generation efficiency higher than 30 percent and a landfill rate less than 5 percent for this project.

### CONTACT:

Iraq National Investment Commission (NIC)

Phone: 00-964-7727287303

Email: [citizens@investpromo.gov.iq](mailto:citizens@investpromo.gov.iq)

## Dewa's Jebel Ali Power Station 'K' Phase-III Project

**CLIENT:** Dubai Electricity & Water Authority (DEWA), UAE

**STATUS:** EPCM contract awarded

Dubai Electricity & Water Authority (DEWA) has awarded the engineering, procurement and construction management (EPCM) contract to PGESCO of Egypt for the remaining work of its Jebel Ali Power Station "K" Phase III project.

PGESCO role in this project includes construction, commissioning management, and ensurance to meet DEWA's requirements and objectives.

The project is PGESCO's first EPCM project in the UAE, overseeing the development of a simple/open cycle generation power plant with 2 F Class Gas Turbines from Siemens AG capable of generating more than 500MW power output.

Spain's Duro Felguera was the main engineering, procurement and construction (EPC) contractor to expand the Jebel Ali K Station power plant. Currently, the plant has a capacity of 1,538 MW.

### CONTACT:

Dubai Electricity and Water Authority

PO Box 564

Dubai, UAE

Phone: +971-4-601-9999

Fax: +971-4-601-9995

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## Aramco Announces Big Gas, Condensate Find in Jafurah Field

Saudi oil giant Aramco has announced that there has been a major jump in the volume of proven reserves of gas and condensate in its Jafurah unconventional field which has soared to 15 trillion standard cu ft of gas and two billion barrels of condensate.

With this find, the resources at Jafurah are now estimated at 229 trillion standard cu ft of gas and 75 billion barrels of condensates, said the energy minister.



This landmark achievement is a result of Aramco's dedication and applying of the highest international standards in estimating and developing hydrocarbon resources," said Prince Abdulaziz bin Salman bin Abdulaziz, Minister of Energy.

Jafurah is the kingdom's largest unconventional non-oil associated gas field and it is potentially the biggest shale gas development outside of the US.

In 2020, the Jafurah field was estimated to require investments of \$110 billion.■

## QatarEnergy to Proceed with New LNG Expansion Project in North Field

QatarEnergy has announced that it is proceeding with a new LNG expansion project, the North Field West project, to further raise the State of Qatar's LNG production capacity to 142 million tons per annum (MTPA) before the end of this decade, representing an increase of almost 85 per cent from current production levels.

Saad Al-Kaabi, the Minister of State for Energy Affairs, the President and CEO of QatarEnergy, made the announcement during a press conference held at QatarEnergy's Headquarters in Doha.

Speaking at the press conference, Minister Al-Kaabi announced that extensive appraisal drilling and testing have confirmed that productive layers of Qatar's giant North Field extend towards the west, which allows for developing a new LNG production project in Ras Laffan.

The Minister said that: "QatarEnergy has focused its efforts and attention on determining how far west the North Field's productive layers extend in order to evaluate the production potential from those areas. We have continued geological and engineering studies and have drilled a number of appraisal wells in that area. I am pleased today to announce that, praise be to God, these great efforts have confirmed, through technical tests of the appraisal wells, the extension of the North Field's productive layers further towards the west, which means the ability to produce significant additional quantities of gas from this new sector."



Al-Kaabi also announced the presence of huge additional gas quantities in the North Field estimated at 240 trillion cubic feet, which raises the State of Qatar's gas reserves from 1,760 to more than 2,000 trillion cubic feet, and the condensates reserves from 70 to more than 80 billion barrels, in addition to large quantities of liquefied petroleum gas, ethane, and helium.

The Minister said: "These are very important results of great dimensions that will take Qatar's gas industry to new horizons, as they will enable us to begin developing a new LNG project from the North Field's western sector with a production capacity of about 16 MTPA. As such, the State of Qatar's total LNG production will reach about 142 MTPA when this new expansion is completed before the end of this decade. This represents an increase of almost 85 per cent compared to current production levels. With the completion of this project, the State of Qatar's total hydrocarbon production will exceed 7.25 million barrels of oil equivalent per day."

Al-Kaabi added that QatarEnergy will immediately commence the basic engineering works necessary to ensure that the planned progress is achieved according to the approved schedule for this new project, which will be called the North Field West project.

Al-Kaabi said: "I would like to extend my sincere thanks and appreciation to my colleagues the managers and employees at QatarEnergy and in the energy sector in Qatar, women and men, Qataris and expatriates, who work as one family tirelessly and with dedication to advance the energy sector for the benefit of Qatar, QatarEnergy, and our partners. And I would like to say: I am proud of you all."

Al-Kaabi concluded his remarks by expressing sincere thanks and gratitude to His Highness Sheikh Tamim bin Hamad Al Thani, the Amir of the State of Qatar for his wise leadership and guidance, and the unlimited support of the energy sector of the State of Qatar.

QatarEnergy continues work to implement various elements of the North Field production expansion projects, including the North Field East project and the North Field South project.■

### **Oman's New LNG Bunkering Project at Sohar to be Fully Solar-Powered**

A new LNG bunkering project set to be established at the Port of Sohar will be fueled entirely by solar energy in the first such renewables-powered venture of its kind in the Middle East.

Marsa LNG – a partnership of French-based energy giant TotalEnergies (80%) and Almuzn LNG LLC, a wholly-owned subsidiary of Omani integrated energy group OQ (20%) – is developing the 1 million tonne capacity LNG project to serve primarily as a bunkering and export terminal.

For want of suitable land in the vicinity of the project, the solar farm is proposed to be established elsewhere within Oman and with enough capacity to meet the energy needs of the LNG plant nearly twice over. This output will be fed into the national grid, which in turn will power the LNG plant through a 'power wheeling arrangement' with grid operator, the Oman Electricity Transmission Company (OETC).



Outlining its strategy to deliver a wholly renewables--powered LNG plant at Sohar Port, Marsa LNG explained: "The solar plant will be connected to the grid network and from there, energy will be procured for the LNG plant. The LNG plant will consume around 44% of the energy produced by the solar plant during the day through power wheeling agreements with OETC for usage of their grid network for power supply. Nighttime electricity will be procured from the OETC grid through the same dedicated power connection. Since the solar plant will be producing the entire energy needs of the LNG plant during the day itself, there will be an excess of around 56% during the day which will be sold on the Omani spot market."

Importantly, the solar project will help offset the LNG plant's Scope 2 emissions – indirect greenhouse gas (GHG) emissions associated with the procurement of electricity, as well as steam, heat or cooling for plant operations. It will allow for Marsa LNG to market its output as low-carbon (in comparison with the output from conventionally powered LNG plants) and qualify for carbon credits as well.

Further, to ensure that the project's carbon footprint is pared to the minimum, Marsa LNG has been designed to be a zero--flaring plant. Accordingly, all the normal flaring base line emitters (flare header purging, compressor seal gas vents) have been eliminated.

"The proposed design will include the best-in-class passing valve design and will implement the latest guidance on passing valve identification/ repair. Any identified passing valves can be repaired promptly online using temporary operating

procedures,” said Marsa LNG.

Besides, all compressors operating within the LNG plant will be driven by electric motors, while the cooling system selected for the project will use air instead of water due to water scarcity in the project area, the promoters stated.

French engineering contractor Technip Energies has been tipped to undertake the construction of the LNG bunkering project at an estimated cost of \$1 billion. Not included in the scope of this project is the solar farm, which will be undertaken as a separate venture.■

### Neom Plans to Procure Nine District Cooling Plants



Neom's energy, water and hydrogen subsidiary, Enowa, plans to procure up to nine district cooling plants.

The planned district cooling plants, are to be tendered between the first quarter of this year and early next year.

The district cooling plants will be located across Neom, including in the southern and central areas as well as at the airport.

Enowa is still considering options to procure the assets, which will be either through public-private partnerships or engineering, procurement and construction (EPC) contracts.■

### PM Modi Launches O&G Projects Valued at Rs 1620bn across India

Prime Minister Narendra Modi, has launched a slew of oil and gas sector projects valued at approximately Rs. 1620 billion. These projects span multiple states, including Bihar, Haryana, Andhra Pradesh, Maharashtra, Punjab, and Karnataka.

Addressing the gathering in Bihar's Begusarai district, PM Modi expressed his commitment to developing Bihar through the 'Viksit Bharat' (Developed India) program.

PM Modi highlighted the rich pool of talented youth in Begusarai and emphasized the historic support the region has provided to farmers and workers. He noted that the unveiled development projects are instrumental in positioning India as the third-largest economic power globally, contributing to the prosperity of Bihar.

In addition to the inauguration of oil and gas sector projects, PM Modi flagged off four trains during the event. These include the Danapur-Jogbani Express (via Darbhanga-Sakri), trains from Jogbani to Saharsa and Siliguri, and the Sonpur-Vaishali Express.

In the presence of Bihar Governor Rajendra Vishwanath Arlekar, Chief Minister Nitish Kumar, and Deputy CMs Samrat Chaudhary and Vijay Kumar Sinha, Modi dedicated the 'First Oil' from the KG Basin to the nation. He also flagged off the inaugural crude oil tanker from the ONGC Krishna Godavari deepwater project. These developments mark a significant milestone in the country's energy sector, contributing to enhanced energy security and economic resilience.■





## GPCA Announces Changes to its Board of Directors for 2024-2027



Board of Directors for 2024-2027

The Gulf Petrochemicals and Chemicals Association (GPCA) has announced changes to its Board of Directors for 2024-2027.

Abdulrahman Al-Fageeh, CEO of Sabic, was re-elected for a three-year term as Chairman, while Dr Mohammed Al Mulla was re-elected as Vice Chairman.

Nadia AlHajji, CEO of PIC, was elected as Treasurer, replacing Hazeem Sultan Al Suwaidi, CEO of Borouge. AlHajji remains a sponsor of the GPCA Youth Council. The changes were made during the Annual General Assembly meeting in Dubai, UAE.

The remaining members on the GPCA Board of Directors for the Term 2024-2027 are:

- Mutlaq Al-Morished, CEO, TASNEE
- Naser Aldousari, CEO, EQUATE
- Yasser AlAbbasi, CEO, GPIC
- Abdullah Al-Hussaini, Executive VP – Marketing, QatarEnergy
- Hilal Al Kharusi, Chief Executive Commercial & Downstream, OQ
- Abdulrahman Al-Suwaidi, Managing Director and CEO, QAFCO
- Sabri Abdullah Al-Ghamdi, Board Member and Managing Director, Chemanol
- Dr Faisal Mohammed AlFaqeer, Senior Vice President, Liquids to Chemicals Development, Downstream, Saudi Aramco
- Abdullah Saif Al-Saadoon, CEO, SIPCHEM
- Othman Al Ghamdi, President and CEO, Petro Rabigh
- Khalid Sultan Al-Kuwari, CEO, Qatar Chemical Company (Q-Chem)

Yasser AlAbbasi, CEO, GPIC, was appointed as the Chairman of the GPCA Responsible Care Committee, while Khalid Sultan Al-Kuwari, CEO, Q-Chem, was appointed as the Chairman of the GPCA Supply Chain Committee.

Mutlaq Al Morished, CEO, TASNEE, retains the role of Chairman of the GPCA International Trade Committee, and Naser Aldousari, CEO, EQUATE, retains the role of Chairman of the GPCA Plastics Committee.

Abdulrahman Al-Suwaidi, Managing Director and CEO, QAFCO, will continue to lead the GPCA Agri-Nutrients Committee, as its Chairman. Dr Fahad Al-Sherehy, Vice President, Corporate Sustainability, SABIC, has been

appointed as Chairman of the GPCA Research and Innovation Committee.

Dr Abdulwahab Al-Sadoun, Secretary General, GPCA, commented: "I would like to welcome the GPCA Board of Directors for the term 2024-2027 and congratulate them on their appointment. I look forward to working closely with the Board to fulfill GPCA's objectives and continue to deliver value to our members in the region and globally. I would also like to extend a heartfelt thanks to GPCA's outgoing Board Members for their valuable support over the last three years and wish them all the very best in their future endeavors."

He added: "I would also like to welcome the newly appointed Chairmen to GPCA's Committees, who have been entrusted to lead the Committees' efforts in driving knowledge sharing, quality and excellence across the Responsible Care® program, Supply Chain, Plastics, International Trade, Agri-Nutrients and Research and Innovation."

GPCA's Annual General Assembly Meeting was held following the 4th edition of the GPCA Leaders Forum, an exclusive C-suite launched in 2021 to provide a platform for senior industry leaders to discuss and shape the industry's future.

As part of this year's annual member gathering, GPCA published its 2023 Annual Report, which outlines the Association's initiatives and activities over the past year. It also released the inaugural GPCA Youth Council Impact Report to showcase the activities of the Council since its establishment in 2021.

## Lubrizol Names Bhavana Bindra as Managing Director



Bhavana Bindra

Lubrizol Corp. has named Bhavana Bindra as Managing Director, India, Middle East & Africa (IMEA). The newly created role will support Lubrizol's growth goals and ongoing commitment to the region.

Bindra has more than two decades of experience in the manufacturing industry working with companies like REHAU and Cummins India. As Lubrizol IMEA Managing Director, she will be responsible for leading the company's IMEA team to deliver regional growth for Lubrizol and its customers, based on a local-for-local approach.

Bhavana will work closely with Lubrizol leaders across the company to support localized market opportunities and strengthen relationships with in-region customers, suppliers, and stakeholders.

## Bahrain

► <b>Tender Name</b>	Installation of Exhaust Fan and Fresh Air Fan in Pump Halls
<b>Country</b>	Bahrain
<b>Bid Bond</b>	BD 500
<b>Description</b>	The Tender Board of Bahrain has invited bids for Installation of Exhaust Fan and Fresh Air Fan in Pump Halls at WTD Stations. The Client is the Electricity and Water Authority. Complete tender documents can be obtained on payment of BD 30 from the e-Tendering portal at <a href="http://www.tenderboard.gov.bh">http://www.tenderboard.gov.bh</a> .
<b>Closing Date</b>	03-Apr-24
<b>Contact Detail Address</b>	Bahrain Tender Board 7th Floor, Almoayyed Tower, Seef District PO Box 18686, Manama, Kingdom of Bahrain
<b>Phone</b>	(+973) 1756 6666
<b>Fax</b>	(+973) 1758 7855
<b>Email</b>	helpdesk@tenderboard.gov.bh

## India

► <b>Tender Name</b>	Construction of Storage Shed for Oil Filter Machines
<b>Country</b>	India
<b>Bid Bond</b>	Rs. 1,26,000/-
<b>Description</b>	Tenders have been issued by Power Grid Corporation of India Limited (PGCIL) for the construction of storage shed for oil filter machines, dry air generator, oil storage tank and manlift at POWERGRID, Champa Station. Complete tender documents can be obtained on payment of Rs. 2500 from PGCIL. For any query related to this tender please contact - Sayender Yadav E, CM Power Grid Corporation of India Ltd., Western Region - 1 Headquarters, Sampriti Nagar, Nari Ring Road, P.O: Uppalwadi, Nagpur (Maharashtra)
<b>Closing Date</b>	11-Apr-24
<b>Contact Detail Address</b>	Power Grid Corporation of India Ltd (PGCIL) Saudamini, Plot No.2, Sector 29, Near IFFCO Chowk, Gurgaon (Haryana) - 122001, India.
<b>Phone</b>	0124-2571845
<b>Fax</b>	0124-2571912
<b>Email</b>	chetan@powergridindia.com

► <b>Tender Name</b>	Procurement of 02 Nos of Feed Gas Chillers
<b>Country</b>	India

**Bid Bond Description**

INR 10,89,705/-  
Tenders have been issued by GAIL India Limited for the Procurement of 02 Nos of Feed Gas Chillers for Product Recovery Improvement Project of LPG Units at GAIL Vijapur on ICB Basis.  
Contact Details of Tender Dealing Officer  
Name: Nandesh Yadav  
Designation: Manager (C&P)  
Phone No. & Extn: 07544- 274444 Ext.-3806  
Direct No. / Mobile No.: 9770870116  
E-mail: nandesh.yadav@gail.co.in  
Dealing GAIL's Office Address:  
GAIL (India) Ltd, Vijapur  
For further tender details please login to GAIL's website/BCPL's website (<http://gaitenders.in>); <http://www.bcplonline.co.in>)  
11-Apr-24

**Closing Date Contact Detail Address**

GAIL (INDIA) Limited  
GAIL Bhawan,  
16 Bhikaji Cama Place,  
R K Puram,  
New Delhi – 110066  
011-26172580, 26182956  
011-26185941

► **Tender Name****Country Bid Bond Description**

Supply and Installation of Chequered Plate in Control Room  
India  
Rs. 76,000/-  
Tenders have been issued by Power Grid Corporation of India Limited (PGCIL) for the Supply and Installation of Chequered Plate in Control Room at Misa Substation.  
Complete tender documents can be obtained from PGCIL.  
For any query related to this tender please contact - Solanki Das,  
Asst Manager  
North Eastern Region Dongtieh,  
Lower Nongrah Lapalang,  
Shillong  
22-Apr-24

**Closing Date Contact Detail Address**

Power Grid Corporation of India Ltd (PGCIL)  
Saudamini, Plot No.2,  
Sector 29, Near IFFCO Chowk,  
Gurgaon (Haryana) - 122001, India.  
0124-2571845  
0124-2571912  
chetan@powergridindia.com

**Phone Fax Email**

# Tenders

## Iraq

► **Tender Name** Provision of Core Analysis and Associated Services  
**Country** Iraq  
**Bid Bond** -NA-  
**Description** Tenders have been issued by PetroChina International Iraq FZE for the Provision of Core Analysis and Associated Services.  
 Complete tender details can be obtained on payment of \$100 from PetroChina International, Iraq Branch.  
**Closing Date** 08-Apr-24

**Contact Detail Address**

PetroChina International Iraq FZE  
 4th Floor, Building No. 10,  
 P.O. Box: 500486  
 Dubai Internet City,  
 Dubai, UAE.

**Phone** +971 4 4404100  
**Fax** +971 4 4404195  
**Email** reception@petrochina-hfy.com

► **Tender Name** Provision of Network Equipment Installation and Configuration  
**Country** Iraq  
**Bid Bond** -NA-  
**Description** Tenders have been issued by PetroChina International Iraq FZE for the Provision of Network Equipment Installation and Configuration for Base Camp Expansion.  
 Complete tender details can be obtained on payment of \$100 from PetroChina International, Iraq Branch.

**Closing Date** 21-Apr-24  
**Contact Detail Address**

PetroChina International Iraq FZE  
 4th Floor, Building No. 10,  
 P.O. Box: 500486  
 Dubai Internet City,  
 Dubai, UAE.

**Phone** +971 4 4404100  
**Fax** +971 4 4404195  
**Email** reception@petrochina-hfy.com

► **Tender Name** Maintenance of Security Systems  
**Country** Iraq  
**Bid Bond** USD 200,000  
**Description** Tender has been issued by LUKOIL Mid-East Limited for the Maintenance of Security Systems in the West Qurna (Phase 2) Contract Area, the Republic of Iraq.  
 Complete tender details can be obtained from LUKOIL Mid-East Limited.

**Closing Date** 24-Apr-24  
**Contact Detail Address** LUKOIL International Services B.V. (Dubai branch)  
 Dubai Properties Group Headquarters building,  
 TECOM,  
 P.O. Box 500551, Dubai, United Arab Emirates  
 + (971) 4448-75-75  
**Phone** tender@lukoil-international.com,  
 Azat.Dilmukhametov@lukoil-international.com,  
 Sergei.Sipunov@lukoil-international.com,  
 Anton.Kalikov@lukoil-international.com  
**Email**

## Kuwait

► **Tender Name** Replacing of Obsolete Fire and Gas Systems at Export Facilities  
**Country** Kuwait  
**Bid Bond** KD 15,000  
**Description** Tenders have been issued by Kuwait Oil Company (KOC) for Replacing of Obsolete Fire and Gas Systems at Export Facilities.  
 Client is the Kuwait Oil Company.  
 Complete bid documents can be obtained on payment of KD 500 from KOC.

**Closing Date** 08-Apr-24  
**Contact Detail Address**

Kuwait Oil Company (K.S.C.)  
 P.O. Box 9758, Ahmadi  
 61008 Ahmadi  
 Kuwait

**Phone** 00965 – 23989111 / 23865250 / 23865251  
**Fax** 00965 – 2398366 / 2398 0429  
**Email** kocinfo@kockw.com /  
 commercialContracts@kockw.com

► **Tender Name** In-Line Inspection of Non-Piggable 2x56 inches Oil Pipelines  
**Country** Kuwait  
**Bid Bond** KD 15,000  
**Description** Tenders have been issued by Kuwait Oil Company (KOC) for In-Line Inspection of Non-Piggable 2x56 inches Oil Pipelines.  
 Client is the Kuwait Oil Company.  
 Complete bid documents can be obtained on payment of KD 500 from KOC.

**Closing Date** 15-Apr-24  
**Contact Detail**

Kuwait Oil Company (K.S.C.)  
 P.O. Box 9758, Ahmadi  
 61008 Ahmadi  
 Kuwait

**Phone** 00965 – 23989111 / 23865250 / 23865251  
**Fax** 00965 – 2398366 / 2398 0429

<b>► Tender Name</b>	Establishing a Building for Managing Emergency Distribution Networks
<b>Country</b>	Kuwait
<b>Bid Bond</b>	KD 23,000
<b>Description</b>	Tenders have been issued by Kuwait Central Tenders Committee (CTC) for establishing and completing a building for managing emergency distribution networks in Hawalli, Al Salam area. Client is the Ministry of Electricity, Water and Renewable Energy. Complete bid documents can be obtained on payment of KD 1000 from CTC.
<b>Closing Date</b>	07-Apr-24
<b>Contact Detail Address</b>	Central Tenders Committee of Kuwait PO Box 1070, Safat 13011.
<b>Phone</b>	965 2401200
<b>Fax</b>	965 2416574
<b>Email</b>	info@ctc.gov.kw

## Oman

<b>► Tender Name</b>	Construct New Water Supply Networks in Barka Wilayat
<b>Country</b>	Oman
<b>Bid Bond</b>	-NA-
<b>Description</b>	Tenders have been issued by Oman Water and Wastewater Services Company to construct new water supply networks in Barka Wilayat. Complete bid documents can be obtained on payment of RO 2500 from Oman Water and Wastewater Services Company.
<b>Closing Date</b>	08-Apr-24
<b>Contact Detail Address</b>	Oman Water and Wastewater Services Company Behind directorate of Manpower Duqm, Wusta Region
<b>Phone</b>	Call Center: 1442
<b>Email</b>	tender@owwsc.nama.om

<b>► Tender Name</b>	Fabrication and Supply of Allocation Metering Skid
<b>Country</b>	Oman
<b>Bid Bond</b>	-NA-
<b>Description</b>	Tenders have been issued by the OQ Gas Networks S.A.O.G. (OQ) for call off contract for fabrication and supply of allocation metering skid for connection projects. Contact Point: Sanjay Kumar Email: sanjay.kumar@oqgn.om Phone: (+968) 22143243 Complete tender documents can be obtained on payment of OMR 1000 from OQ.
<b>Closing Date</b>	14-Apr-24

**Contact Detail Address**

OQ  
Muscat Grand Mall  
PO Box 241, PC 118,  
Muscat, Oman  
+968 2685 1000 / Toll free Number: 80071117  
(within Oman)/ +971 800 8363377  
+968 2685 1211  
lawreed@OQ.com

<b>► Tender Name</b>	Commissioning and Connecting New Emergency Wells
<b>Country</b>	Oman
<b>Bid Bond</b>	-NA-
<b>Description</b>	Tenders have been issued by Oman Water and Wastewater Services Company for Commissioning and Connecting New Emergency Wells in Nuber Well Field at Wilayat. Complete bid documents can be obtained on payment of RO 50 from Oman Water and Wastewater Services Company.
<b>Closing Date</b>	22-Apr-24

**Contact Detail Address**

Oman Water and Wastewater Services Company  
Behind directorate of Manpower  
Duqm, Wusta Region  
Call Center: 1442  
tender@owwsc.nama.om

## Qatar

<b>► Tender Name</b>	Online Leak Sealing Services
<b>Country</b>	Qatar
<b>Bid Bond</b>	QR 650,000
<b>Description</b>	Tenders have been issued by QatarEnergy (QP) for the Online Leak Sealing Services for Various Qatarenergy Locations. QatarEnergy intends to avail the Services of a Contractor(s), on Call-Off basis for a total duration of Five (5) years to undertake On-line leak sealing of valve glands, flange and valve bonnet, pipelines and fittings at the following QatarEnergy various locations: 1. Refinery - Mesaieed 2. Mesaieed Operations 3. Dukhan Operations 4. Offshore Operations. Suppliers and Contractors who are already registered with QatarEnergy via e-Registration system and are in possession of a valid SAP ID issued by QatarEnergy can buy Tender Online and download Tender Document from QatarEnergy's website. QatarEnergy has discontinued the method of

# Tenders

payment of Tender Fee by cash at QNB and manual issue/collection of Tender Documents against Open/Public Tenders.

Complete tender documents can be obtained from QatarEnergy.

15-Apr-24

**Closing Date**  
**Contact Detail**  
**Address**

QatarEnergy  
PO Box 3212,  
Doha, Qatar

**Phone** 974 4440 2000  
**Fax** 974 4483 1125

► **Tender Name** Designing of a Customized Training Program  
**Country** Qatar  
**Bid Bond** QR 160,000  
**Description** Tenders have been issued by Qatar General Electricity & Water Corporation "KAHRAMAA" for the Design A Customized Training Program For Customer Service Department. KAHRAMAA's Customer Service Department is seeking a firm to assist in developing and implementing several training related initiatives and is looking for consulting to complete deliverables such as training program, acquiring international certification for customer excellence roadmap, strategy & affiliation program strategy. Complete tender documents can be obtained on payment of QR 1600 from Kahramaa Website (www.km.qa).

**Closing Date** 21-Apr-24

**Contact Detail**  
**Address**

Kahramaa,  
The Secretary,  
Limited Tenders Committee,  
35th Floor, KM Main Building  
41 Doha, State of Qatar.

**Phone** 974-44845555  
**Fax** 974-44845508  
**Email** contactus@km.com.qa / helpdesk@km.qa / servicedesk@km.qa

## Saudi Arabia

► **Tender Name** Supplying Spare Parts for Various Turbine Units  
**Country** Saudi Arabia  
**Bid Bond** -NA-  
**Description** Tenders have been issued by Ground Forces for Supplying Spare Parts for Various Turbine Units. Complete bid documents can be obtained from Ground Forces.

**Closing Date** 19-Apr-24

**Contact Detail**

**Address**

Ground Forces  
Saudi Arabia

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Supply of Electrical Spare Parts  
Saudi Arabia  
-NA-

Tenders have been issued by Saline Water Desalination Corporation for Supply of Electrical Spare Parts for the Ras Al-khair Production System 60013064. Complete bid documents can be obtained from SWCC.

**Closing Date**  
**Contact Detail**  
**Address**

07-Apr-24

Saline Water Conversion Corporation (SWCC)  
Makkah Road,  
PO Box 85369,  
Riyadh 11432

**Phone** (9661) 4630503/ 4634546/ 4631111  
**Fax** (9661) 4643235/ 4641111  
**Email** info@swcc.gov.sa

## UAE

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Supply of Pulse Type Self-Cleaning Inlet Air Filters U.A.E.  
5 percent of tender price  
Bids have been invited by Dubai Electricity & Water Authority (DEWA) for the Supply of Pulse Type Self-Cleaning Inlet Air Filters for GE 9FA Gas Turbine at 'L' Station, Phase-I, Jebel Ali. Tender details can be obtained on payment of Dh 210 from DEWA.

**Closing Date**  
**Contact Detail**  
**Address**

14-Apr-24

Dubai Electricity & Water Authority  
Office of the Contracts Manager,  
Zabeel East,  
PO Box 564  
Dubai, UAE

**Phone** +9714 3244444  
**Fax** +9714 3248111  
**Email** contracts@dewa.gov.ae