

# TEI ENERGY Outlook

JANUARY 2026 VOLUME - 13 EDITION - 01

EXPLORE



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## TEI Partner Events

### **India Energy Week (IEW) 2026**

Date: Jan 27, 2026 - Jan 30, 2026

Venue: Goa, India

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- Sample Tender Leads,
- List of Upcoming Tenders,
- Sample Project Report,
- List of Contract Activities
- Sample TEI Weekly Newsletter, and
- TEI Energy Outlook

For inquiries, please write to us at [fdesk@theenergyinfo.com](mailto:fdesk@theenergyinfo.com)

## Gulf's Rising LNG Supplies

The rising liquefied natural gas (LNG) demand globally has stepped-up Gulf's LNG expansion plans, solidifying its role as a cornerstone of global energy security.

The Global LNG demand is projected to surge to 600-700 million tonnes (Mt) by 2035, driven by Asia's growth, energy transition needs and new electricity demand from data centers/AI, requiring 200-300 Mt of additional supply.

Significant project development is underway in the US, and the Middle East. According to the International Energy Agency (IEA), more than 70% of global LNG final investment decisions in 2024 originated in the ME.

The Gulf producers Qatar, Oman and the UAE are projected to add at least 80 Mt a year of LNG capacity by 2030. This will involve investments of more than \$50 billion, highlighting the region's strategic effort to strengthen its position as the world's top LNG producing regions.

Qatar has traditionally been a global leader in LNG supplies. It accounts for more than 81% of Middle East's current annual LNG liquefaction capacity of 95 Mt, according to the Gas Exporting Countries Forum (GECF).

Qatar is expanding its North Field to raise the LNG capacity from 77 Mt in 2017 to 142 Mt per annum by 2030. Qatar's North Field East and North Field South expansion projects, currently under construction, will add 48 Mt annually and the planned North Field West expansion project will add another 16 Mt, representing an increase of almost 85% from current production levels.

Internationally, QatarEnergy is advancing the Golden Pass LNG project in Texas, with the first train expected online in 2026. The project is expected to produce approximately 18 Mtpa of added capacity. Qatar's LNG exports are expected to grow by 2.2 times, reaching 170 Mt annually by 2050, up from 78 Mt.

The UAE, a major oil producer in the Gulf, is now looking to boost its LNG production and export capacity. ADNOC's Ruwais LNG project will add two trains of 9.6 Mt, hence more than double the energy giant's total LNG capacity to around 15 Mtpa by 2028. It will be the first LNG export facility in the MENA region to run on clean power.

The country is expanding export capacity with its investment arm (XRG) targeting 20-25 Mtpa LNG business by 2035.

Oman is also a significant gas producer, leveraging its strategic location and expanding its role in global energy corridors. The country's natural gas trade will continue to consist predominantly of LNG exports.

Oman operates a single LNG liquefaction facility at Qalhat, with three units and a combined capacity of 10.4 Mtpa. A new 1 Mtpa Marsa (Sohar) LNG bunkering project is scheduled to commence operations in 2028. This project is set to establish Marsa LNG as the ME's first LNG bunkering hub, positioning LNG as an alternative marine fuel to help reduce emissions in the shipping industry.

The Gulf region's ambitious LNG expansion plans, exceptionally low production costs, typically below \$5 per thousand cubic feet, and proximity to both Asian and European customers, gives it a lead in the global supply chain.

### TEI Editorial



## Projects

### Sonatrach's Arzew Refinery Project Development

**CLIENT:** Sonatrach, Algeria  
**STATUS:** EPC contract signed

Sonatrach has signed the engineering, procurement, and construction (EPC) contract valued at \$437.5 million (57 billion Algerian dinars) with Sinopec Guangzhou Engineering Company of China for the construction of a heavy naphtha catalytic processing unit at the Arzew refinery in Algeria.

This unit, with an annual capacity of 738,000 tons of heavy naphtha, will enable the refinery to increase gasoline production from 550,000 tons to 1.2 million tons per year.

The facility will be built on a 5-hectare area within the refinery complex and is expected to be completed within 30 months.

The project is part of Sonatrach's program aimed at modernizing and expanding national refining capacities. It represents a significant investment in Algeria's energy infrastructure and underscores the growing collaboration between Algeria and China in the energy sector.

**CONTACT:**  
Sonatrach  
Djenane El Malik, Hydra,  
Algiers, 16035, Algeria

### Nama PWP's Ibri III Solar IPP Project

**CLIENT:** Nama Power and Water Procurement, Oman  
**STATUS:** EPC contract awarded

The developer consortium of Nama Power and Water Procurement's (PWP) Ibri III Solar Independent Power Project (IPP) has awarded the engineering, procurement and construction (EPC) contract for the project to China Power Engineering Consulting Group International Engineering Co. (CPECC), a wholly owned subsidiary of Energy China (China Energy Engineering Group Co).

TEI reported in October, 2025 that Nama PWP selected a consortium comprising Abu Dhabi Future Energy Company (Masdar), Al Khadra Partners, Korea Midland Power (KOMIPO) and OQ Alternative Energy (OQAE), to develop and operate the IPP under a long-term Power Purchase Agreement (PPA) with the government.

The estimated \$403mn project will have a capacity of 500 MW with a 100 megawatt-hour (MWh) battery energy storage system (BESS). It will be built in the wilayat of Ibri in Al-Dhahira Governorate.

Covering an area of nearly 10mn sqm, the plant will reduce carbon dioxide emissions by about 505,000 tonnes annually

and add around 4% of renewable energy to the total electricity generation mix.

Commercial operations are scheduled to begin in Q1, 2027.

**CONTACT:**  
Nama Power and Water Procurement  
Floor 5, Building 5, Muscat Grand Mall,  
Tilal Complex (Office) Al Khuwair Al Janubiyah  
PO Box: 1388, PC 112 Ruwi

Phone: +968 24508400  
Fax: +968 24-399946 / +968 24-399947  
Email: info@omanpwp.com /  
procurement.officer@omanpwp.nama.om

### Kuwait MEWRE's Al-Dibdibah, Shagaya Solar Power Projects – Phase III

**CLIENT:** Ministry of Electricity, Water & Renewable Energy (MEWRE), Kuwait  
**STATUS:** Bids invited

Kuwait Authority for Partnership Projects (KAPP) has extended the bids submission deadline for the contract on 1.1 GW Al Dibdibah Power and Al Shagaya Renewable Energy - Phase III - Zone 1 Solar PV IPP project in Jahra governorate.

Bids are now due to be submitted by 15 January, 2026.

The RFP have been issued to the following pre-qualified firms/consortia:

- Abu Dhabi Future Energy Company (Masdar) / Fouad Alghanim & Sons General Trading and Contracting of Kuwait
- ACWA Power of Saudi Arabia / Alternative Energy Projects Company of Kuwait
- EDF Renewables of France / Abdullah Al Hamad Al Sagar and Brothers Company of Kuwait / Korean Western Power Company
- Jinko Power of China / JERA of Japan / National Technology Enterprises Company of Kuwait
- TotalEnergies Renewables of France
- Trung Nam Construction Investment Corporation of Vietnam

The contract scope includes development, financing, design, supply, engineering, construction, testing, and commissioning of a 400 kV power transmission substation.

The project will be backed by a Power Purchase Agreement (PPA) with the Kuwait's Ministry of Electricity, Water & Renewable Energy (MEWRE) for a period of 30 years effective from the project's Commercial Operation Date (PCOD).

**CONTACT:**  
Kuwait Ministry of Electricity and Water  
South Al Sourra Street



Ministries Area  
P.O. Box 12, Kuwait City Safat 13001

Phone: +965 2537-1000  
Fax: +965 2537-1420

## SWPC's Riyadh-Qassim Independent Water Transmission Pipeline (IWTP) Project

**CLIENT:** Saudi Water Partnership Company (SWPC), Saudi Arabia

**STATUS:** Frontrunner emerged

Saudi Water Partnership Company (SWPC) has named Vision International Investment Company as frontrunner to win the contract for the development of the Riyadh-Qassim Independent Water Transmission Pipeline (IWTP) project, valued at approximately \$2 billion.

The IWTP will have a length of 859 Km, which will supply Riyadh and Qassim regions and its related governorates with 685,000 m3 per day of potable water.

Additionally, the project includes storage tanks with total capacity of 1,591,000 m3, and 11 city gates.

The project will be developed under the Build, Own, Operate, and Transfer (BOOT) model for a period of 35 years from the project commercial operation date which is expected to be in Q1, 2030.

SWPC is being advised by Synergy Consulting IFA Inc. (as Lead and Financial Adviser), Amer Al Amr Law Firm (as Legal Adviser) and Fichtner GmbH & Co. KG (as Technical Adviser) for the project.

### CONTACT:

Saudi Water Partnership Company S.M.L.L.C  
P.O. Box 300091  
Riyadh 11382  
Saudi Arabia

Email: info@swpc.sa

## Adnoc Gas' Ruwais NGL Train 5 Project

**CLIENT:** Adnoc Gas, UAE

**STATUS:** EPC bids submitted

Adnoc Gas has received commercial bids from the following firms for engineering, procurement and construction (EPC) work as part of a design-update competition for a project to install a fifth natural gas liquids (NGL) fractionation train at its Ruwais gas processing facility in Abu Dhabi:

- JGC Corporation of Japan

- Technip Energies of France
- Tecnimont of Italy

The design-update competition model involves the project operator selecting contractors to execute the FEED work on the project. The operator selects the contractor with the most competitive feed proposal to execute engineering, procurement and construction (EPC) works on the project, while also compensating the other contestants for their work.

TEI reported in February that the above three contractors were selected to perform the FEED on the Ruwais NGL Train 5 project as part of the design-update competition.

The fifth NGL fractionation train will have an output capacity of 22,000 tonnes per day (tpd) or about 8 million tonnes a year.

The scope of work on the project covers the EPC of the NGL fractionation plant including NGL fractionation facilities, downstream treatment units, sulphur recovery units, products storage, loading facilities and associated utilities, flares and inter-connection pipelines with existing facilities.

### CONTACT:

Abu Dhabi National Oil Company (Adnoc)  
PO Box: 898  
Abu Dhabi, UAE

Phone: +971 2 6020000  
Fax: +971 2 6023389

## Emdad's Dubai Fuel Pipeline Project

**CLIENT:** Emdad Aviation Fuel Storage FZCO, UAE

**STATUS:** Design contract awarded

Emdad Aviation Fuel Storage FZCO – an affiliate of Emarat – Emirates Petroleum Company P.J.S.C – has awarded a contract to Bilfinger Middle East to provide end-to-end engineering and design services for a strategic pipeline in Dubai.

The pipeline will supply jet fuel to the Al Maktoum International Airport, which is currently undergoing significant expansion.

With ultimately five runways, 200 departures per hour and a capacity of 260 million passengers per year, the uninterrupted fuel supply will be vital in ensuring smooth operations.

### CONTACT:

Emirates General Petroleum Corporation (Emarat)  
UAE

Phone: (00971) 4 3434444  
Fax: (00971) 4 3433393  
Email: info@emarat.ae



## ExxonMobil, Aramco Sign Deal to Evaluate Upgrade of Samref Refinery

ExxonMobil, Aramco and Samref have signed a Venture Framework Agreement (VFA) to evaluate a significant upgrade of the Samref refinery in Yanbu, and an expansion of the facility into an integrated petrochemical complex.



The companies will explore capital investments to upgrade and diversify production, including high-quality distillates that result in lower emissions and high-performance chemicals, as well as opportunities to improve the refinery's energy efficiency and reduce emissions from operations through an integrated emissions-reduction strategy.

Mohammed Y Al Qahtani, Aramco Downstream President, said: "This next phase of Samref marks a step in our long-term strategic collaboration with ExxonMobil. Designed to increase the conversion of crude oil and petroleum liquids into high-value chemicals, this project reinforces our commitment to advancing Downstream value creation and our liquids-to-chemicals strategy. It will also

position Samref as a key driver in the growth of the Kingdom's petrochemical sector."

Jack Williams, Exxon Mobil Corporation Senior Vice President, said: "We value our partnership with Aramco and our long history in Saudi Arabia. We look forward to evaluating this project, which aligns with our strategy to focus on investments that allow us to grow high-value products that meet society's evolving energy needs and contribute to a lower-emission future."

The companies will commence a preliminary front-end engineering and design phase for the proposed project, which would aim to maximize operational advantages, enhance Samref's competitiveness and help to meet growing demand for high-quality petrochemical products in the Kingdom. Plans are subject to market conditions, regulatory approvals and final investment decisions by Aramco and ExxonMobil.

Samref is an equally owned joint venture between Aramco and Mobil Yanbu Refining Company, a wholly owned subsidiary of Exxon Mobil Corporation. The refinery currently has the capacity to process more than 400,000 barrels of crude oil per day, producing a diverse range of energy products including propane, automotive diesel oil, marine heavy fuel oil, and sulphur.■

## Oman Plans \$3.6bn Investment in Green Energy Super-Grid

Oman's infrastructure and project finance sector is powering forward with a strategic, large-scale capital investment programme designed to ensure long-term energy security and accelerate progress towards the nation's Oman Vision 2040 goals.



This commitment positions the Sultanate of Oman's utilities for a decade of sustained growth and leadership in the region's green energy transition. This optimistic assessment of the sector's trajectory is reinforced, according to Moody's Report, by recent improvements in operational efficiency and strong government backing.

At the heart of this strategy is a transformative capital programme. The country's three main rated utilities – Oman Electricity Transmission Company SAOC (OETC), Nama Electricity Distribution Company SAOC (NEDC) and Dhofar Integrated Services Company SAOC (DISC) – are collectively planning to invest RO 1.4 billion between 2025 and 2027. This investment cycle goes far beyond maintaining existing assets; it lays down the backbone of

Oman's future green super-grid, supporting the national target of sourcing 30% of electricity from renewables by 2030 and meeting projected annual demand growth of around 4%.

This multi-year investment push follows a highly successful sector restructuring undertaken in 2023. The consolidation of five companies into three entities strengthened operational scale, minimized fragmentation and aligned the entire sector under a



more coherent planning and regulatory framework. Moody's notes that this reorganization is already delivering synergies through unified operations, shared-service efficiencies and improved financial management across both the Main Interconnected System (MIS) and rural networks. These gains were supported by Nama Holding's significant financial injections totaling approximately RO 225 million between 2021 and 2023, which helped stabilize balance sheets and strengthen the utilities' regulated asset bases.

The flagship project driving the sector's next phase is OETC's Rabt 400 kV transmission interconnector, a milestone initiative linking Oman's power system from the northern regions down to the central and southern governorates. Once completed, Rabt will integrate areas that have historically depended on costly, carbon-intensive diesel generation, enabling the dispatch of large-scale wind and solar power, improving grid resilience and substantially reducing long-term operating costs. The project is considered a cornerstone in unlocking Oman's renewable-energy potential and in strengthening the reliability of supply for both industry and households.

Although the investment wave will place pressure on free cash flow and drive increased borrowing over the coming years, the sector's financial foundation remains robust. The regulatory regime continues to be one of its principal credit strengths, offering predictable returns on a growing regulated asset base, transparent cost-recovery mechanisms and visibility on long-term cash flows. Tariff structures, although evolving to support economic competitiveness, remain supported by clear rules and independent oversight.

A key challenge – and opportunity – lies in the approximately RO 2.3 billion in debt maturing between 2026 and 2027, which Moody's highlights as a major refinancing event for the sector. Instead of viewing this as a risk, investors see a window for competitive long-term financing, including green bonds, sukuk and sustainability-linked instruments aligned with Oman's energy transition.

Crucially, government support remains unequivocal: wholly owned entities such as NEDC benefit from Article 67 of the Sector Law, under which the Ministry of Finance commits to ensuring the availability of necessary financing for companies to fulfil their mandates. This institutional backing materially reduces refinancing risk and enhances lender confidence.■

### **Algeria, Egypt Sign 18 Agreements to Bolster Bilateral Cooperation**

Algeria and Egypt have signed 18 agreements, memorandums, and cooperation programs across multiple sectors at the end of the ninth session of the Algerian-Egyptian High Joint Committee held in Cairo.

In a statement, the Algerian government said the signing ceremony took place in the presence of Prime Minister Sifi Ghrieb and his Egyptian counterpart, Mostafa Madbouly.

The agreements covered interior affairs, finance, energy, industry, trade, and housing, as well as higher education, scientific research, vocational training, youth, sports, culture, and social solidarity.

The two sides also signed memorandums on accreditation, agricultural research, archiving, consumer protection, and local development, in addition to an agreement on energy transition and renewable energy, the statement said.



The ceremony included executive programs covering youth, sports, culture, vocational training, and social affairs, along with a cooperation protocol on public administration.

Ghrieb and Madbouly held bilateral talks that later expanded to include both delegations ahead of the committee's opening session. During the meeting, Ghrieb called for stronger Algerian-Egyptian coordination to protect the two countries' interests in the global gas market, saying recent developments have made energy one of the central strategic issues in international relations.

Official Algerian data show that bilateral trade with Egypt exceeded \$1 billion in 2024, up from \$872 million in 2023, an 18%



increase. Both countries aim to raise trade volume to \$5 billion in the coming period.

On investment, the Algerian Agency for Investment Promotion said it has registered 21 projects by Egyptian investors since 2023, including 12 joint ventures with Algerian partners.

The agency's head, Omar Rekkache, praised the "successful experiences" of Egyptian companies operating in Algeria during a meeting of the joint Egyptian-Algerian Technical Committee for investment.

Egyptian investments in Algeria currently exceed \$3 billion, according to official figures.

The joint committee has convened eight previous rounds, most recently in mid-2022 in Algiers, where both sides signed a series of agreements and memorandums in multiple sectors.■

### ACWA Power, Bapco Energies Sign JDA for Solar Power with BESS

ACWA Power and Bapco Energies announced a Joint Development Agreement (JDA) for the development of a solar power plant integrated with large scale battery energy storage technology, in the Eastern Province of Saudi Arabia.



The announcement of this strategic agreement took place during the Saudi-Bahraini Coordination Council meeting held earlier this month.

Under the terms of the agreement, the two parties committed to jointly developing a solar power plant with a projected generation capacity of up to 2.8 GW over several phases.

All the electricity generated will be transmitted to the load center of Bapco Energies in Bahrain, supporting Bahrain's national energy needs and accelerating the Kingdom's transition to renewable energy sources.

ACWA Power, said: "This joint agreement with Bapco Energies is a testament to the strong bilateral ties between Saudi Arabia and Bahrain and our shared commitment to a sustainable and secure energy future. The project aligns not only with Vision 2030 but also with Bahrain's Economic Vision 2030 and its national ambitions to expand clean energy and accelerate its net-zero pathway. We take this opportunity to extend our sincere appreciation to the Ministry of Energy in Saudi Arabia for its continued guidance. ACWA Power is proud to help advance a project that strengthens regional energy security and accelerates the shift to renewable power."

Mark Thomas – Group CEO of Bapco Energies said: "This agreement marks another important milestone in our journey towards energy diversification and regional collaboration. By working alongside ACWA Power, Bapco Energies is taking a bold step to ensure long-term energy security for the Kingdom of Bahrain while unlocking the power of renewables."■



### BP Appoints Meg O'Neill as First Woman CEO of Big Oil



Meg O'Neill

BP has appointed Meg O'Neill as its new chief executive, making her the first female leader in any of the world's top five major oil companies. Her appointment, effective from April 1, is aimed at helping BP refocus on oil and gas after a move into renewables.

She replaces Murray Auchincloss, who has stepped down from his role as the chief executive and board director. He will serve in an advisory role

until December 2026.

Carol Howle, current executive vice president for supply, trading and shipping, will serve as interim chief executive.

Ms O'Neill, currently chief executive of Australia-based Woodside Energy, previously spent more than two decades at Exxon Mobil. The move marks the second chief executive change in just over two years at BP as it seeks to boost business after its shares and earnings lagged behind competitors like Exxon Mobil and Shell in recent years.

The company embarked on a major strategy shift earlier this year, slashing billions in planned renewable energy initiatives and shifting its focus back to traditional oil and gas. BP has pledged to divest \$20 billion in assets by 2027 and reduce debt and costs.

"Following a comprehensive succession planning process, the board believes this transition creates an opportunity to accelerate our strategic vision to become a simpler, leaner, and more profitable company," chairman Albert Manifold said.

### Adani Total Gas Appoints Preyash Jhaveri as Interim CFO



Preyash Jhaveri

Adani Total Gas Ltd (ATGL) has appointed Preyash Jhaveri as its interim Chief Financial Officer (CFO) with effect from December 22, 2025.

The appointment was approved by the company's board at its meeting held on December 22, following a recommendation from the nomination and remuneration committee. Jhaveri will serve as interim CFO until the board

appoints a permanent CFO, the filing said.

### ONGC Videsh Appoints Dr. Dulal Halder as Director (Operations)

Dr. Dulal Halder has officially assumed charge as Director (Operations) of ONGC Videsh Ltd., India's largest international upstream oil and gas company. With a presence in 15 countries worldwide, ONGC Videsh has a diversified portfolio of projects,



Dr. Dulal Halder

spanning exploration, production, and strategic partnerships in the global energy sector.

A veteran energy professional, Dr. Halder brings over three decades of experience across domestic and international upstream operations, business development, mergers and acquisitions, project management, and corporate strategy.

He began his career with ONGC as a Production Engineer at the Mumbai High offshore asset, where he played a critical role in the first-ever redevelopment plan of Mumbai High North and South. His efforts in delivering feasibility studies and securing timely investment approvals were instrumental in enhancing the productivity of this flagship national asset.

### Siemens Energy Appoints Hussein Shoukry as Managing Director for MENA



Hussein Shoukry

Siemens Energy has appointed Hussein Shoukry as the Managing Director for the Middle East and Africa, effective December 1, 2025. He succeeds Dietmar Siersdorfer who retired after a distinguished career of nearly four decades with the company.

As Managing Director, Hussein will be based in the UAE and will oversee the company's operations and strategic initiatives across a

regional footprint that spans 29 offices, employs more than 4,000 people, and recorded EUR 9 billion in order intake in fiscal year 2025.

"Rising energy demand is reshaping the future of both the Middle East and Africa," Hussein said. "In the Middle East, countries are embracing a diversified energy mix and building localized supply chains, while in Africa the priority is expanding reliable electricity access for millions. The region also includes markets where critical energy infrastructure is being rebuilt or modernized."

"With our broad portfolio in energy technology and long-standing presence, Siemens Energy will remain a committed partner in meeting these needs and strengthening the resilience of the Middle East and Africa's energy systems."

Hussein brings extensive experience in leading complex energy projects and strengthening global execution capabilities to his new role. Since joining the company in 2003, he has held several leadership positions, most recently serving as the Senior Vice President for Project Execution, where he led a team of over 3,500 and oversaw Siemens Energy's global Competence Centers in Romania, Mexico, and India. Hussein holds a degree in Construction Engineering from the American University in Cairo. His engineering background, project execution expertise, and familiarity with diverse energy markets – built through roles across Europe and the Middle East – make him well suited to steer Siemens Energy's business in the Middle East and Africa.



## Algeria

► <b>Tender Name</b>	Electrical Network
<b>Country</b>	Algeria
<b>Bid Bond</b>	-NA-
<b>Description</b>	Tenders have been issued by Ministry of National Defense for the Extension Works of the External Wastewater Sanitation Network + Rehabilitation Works of the Electrical Network Inside the Buildings for the Benefit of the Military Unit in Sétif/5th Military Region. Complete bid documents can be obtained from the Ministry of National Defense.
<b>Closing Date</b>	10-Jan-26
<b>Contact Detail</b>	
<b>Address</b>	Ministry of National Defence Boulevard Mohamed Taleb, Casbah 16022, Algeria
<b>Phone</b>	+213 21 71 15 15
► <b>Tender Name</b>	Water Supply Network
<b>Country</b>	Algeria
<b>Bid Bond</b>	-NA-
<b>Description</b>	Tenders have been issued by Ministry of National Defense for the rehabilitation works of the water supply network for the detention area in Oran. Complete bid documents can be obtained from the Ministry of National Defense.
<b>Closing Date</b>	31-Jan-26
<b>Contact Detail</b>	
<b>Address</b>	Ministry of National Defence Boulevard Mohamed Taleb, Casbah 16022, Algeria
<b>Phone</b>	+213 21 71 15 15

## Bahrain

► <b>Tender Name</b>	Manpower and Equipment Supply
<b>Country</b>	Bahrain
<b>Bid Bond</b>	BD 500
<b>Description</b>	The Tender Board of Bahrain has invited bids for the Manpower and Equipment Supply for Civil Discipline. The contractor shall provide all types of labor, with or without tools, machinery, equipment, and vehicles as required for civil discipline works. This includes the supply of manpower such as Site Engineers and Site Supervisors for civil discipline, provision of specialized equipment, tools, and skilled personnel for civil-related activities, and deployment of manpower, equipment, and tools to execute civil works during shutdown periods. The Client is the BAPCO GAS COMPANY W.L.L.. Complete tender documents can be obtained on payment of BD 15 from the e-Tendering portal at

**Closing Date**  
**Contact Detail**  
**Address**

<http://www.tenderboard.gov.bh>  
07-Jan-26

Bahrain Tender Board  
7th Floor, Almoayyed Tower, Seef District  
PO Box 18686, Manama,  
Kingdom of Bahrain  
(+973) 1756 6666  
(+973) 1758 7855  
[helpdesk@tenderboard.gov.bh](mailto:helpdesk@tenderboard.gov.bh)

**Phone**  
**Fax**  
**Email**

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Replacement of MOL Sieve (Catalyst)  
Bahrain  
BD 1000  
The Tender Board of Bahrain has invited bids for the Replacement of MOL Sieve (Catalyst) of Dehydration Unit at CGP-III.  
Bapco Gas Expansion Company W.L.L intends to engage a contractor through a tendering process for below Scope which includes:  
Contractor to carry out and complete the replacement of MOL Sieve of dehydration Unit, 306C-203A, 306C-203B and 306C-203C at Central Gas Plant III.  
Replacement of MOL Sieve of Dehydration Unit at Central Gas Plant III but not limited to mobilization, material collections, blinding, de-blinding, assistance to Company's personnel, opening of Absorber Columns, unloading of spent molecular sieve desiccants, loading of fresh molecular sieve desiccants, nitrogen purging and drying, box-up process equipment, pre-commissioning, commissioning, and start-up Works, handling and transportation of shutdown waste and spent materials, housekeeping.  
Replacement shall be carried out in one at a time basis. Contractor shall adopt to the sequence and schedule basis of actual. Idle timing shall be expected during the execution period to accommodate the shifting or swapping of Absorber Column in order to keep the online and to prepare the Absorber Column for MOL sieve replacement.  
Complete tender documents can be obtained on payment of BD 50 from the e-Tendering portal at <http://www.tenderboard.gov.bh>.  
11-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

Bahrain Tender Board  
7th Floor, Almoayyed Tower, Seef District  
PO Box 18686, Manama,  
Kingdom of Bahrain  
(+973) 1756 6666  
(+973) 1758 7855  
[helpdesk@tenderboard.gov.bh](mailto:helpdesk@tenderboard.gov.bh)

**Phone**  
**Fax**  
**Email**



# Tenders

## India

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Procurement of SPM Subsea Hoses  
India  
-NA-  
Tenders have been issued by Bharat Petroleum Corporation Limited for Procurement of SPM Subsea Hoses for BPCL Kochi Refinery. Complete tender details can be obtained from BPCL.  
For any query related to this tender please contact -  
REEJA SS  
Support Team Contacts  
Cell: 07622000287  
Phone Nos.: 079-68136861/849/871/0120--  
2474951/033-24293447  
E-Mail: support@bpclproc.in  
13-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

**Phone**  
**Fax**

Bharat Petroleum Corporation Ltd  
Bharat Bhavan, 4 and 6 Currimbhoy Road,  
Ballard Estate, Mumbai 400001  
022-22713000  
022-22714000 022-22713874

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Construction of Under Ground Bunker  
India  
Rs. 90,000/-  
Tenders have been issued by Power Grid Corporation of India Limited (PGCIL) for the Construction of Under Ground Bunker at 220 by 66 Kv Drass Substation of POWERGRID.  
Complete tender documents can be obtained from PGCIL.  
For any query related to this tender please contact -  
Asst manager  
Power Grid Corporation of India Limited,  
Grid Bhawan, OB-26,  
Rail Head Complex,  
Near Bahu Plaza,  
Jammu  
16-Jan-26

**Contact Detail**  
**Address**

**Phone**  
**Fax**  
**Email**

Power Grid Corporation of India Ltd (PGCIL)  
Saudamini, Plot No.2,  
Sector 29, Near IFFCO Chowk,  
Gurgaon (Haryana) - 122001, India.  
0124-2571845  
0124-2571912  
chetan@powergridindia.com

## Iraq

► **Tender Name**  
**Country**

Civil Maintenance Services  
Iraq

**Closing Date**  
**Contact Detail**  
**Address**

**Phone**  
**Fax**  
**Email**

-NA-  
Tenders have been issued by PetroChina International Iraq FZE for the Provision of Civil Maintenance Services for Halfaya Oil Field.  
Complete tender details can be obtained on payment of \$100 from PetroChina International, Iraq Branch.  
04-Jan-26

PetroChina International Iraq FZE  
4th Floor, Building No. 10,  
P.O. Box: 500486  
Dubai Internet City,  
Dubai, UAE.  
+971 4 4404100  
+971 4 4404195  
reception@petrochina-hfy.com

## Kuwait

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Electrical Distribution Network  
Kuwait  
KD 45,000  
Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the operation and maintenance work for the electrical distribution network.  
Client is the Ministry of Electricity, Water and Renewable Energy.  
Complete bid documents can be obtained on payment of KD 1,000 from CTC.  
06-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

**Phone**  
**Fax**  
**Email**

Central Tenders Committee of Kuwait  
PO Box 1070, Safat 13011.  
965 2401200  
965 2416574  
info@ctc.gov.kw

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Marine Vessels  
Kuwait  
KD 100,000  
Tenders have been issued by Kuwait Central Tenders Committee (CTC) to lease marine vessels (4 tugboats - 2 pilot boats - 2 mooring boats) to operate in the maritime services at Shuwaikh Port, which belongs to the Kuwait Ports Authority.  
Client is the Kuwait Ports Authority.  
Complete bid documents can be obtained on payment of KD 3,500 from CTC.  
11-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

Central Tenders Committee of Kuwait  
PO Box 1070, Safat 13011.  
965 2401200



**Fax**  
**Email**

965 2416574  
info@ctc.gov.kw

## Oman

► **Tender Name** RCC for Tanker Unloading Area  
**Country** Oman  
**Bid Bond** -NA-  
**Description** Tenders have been issued by Nama Water Services for the Design and Construction of RCC for Tanker Unloading area and Roud at Ibri STP- Paving of Access Road to the Sewage Treatment Plant in Ibri. Complete bid documents can be obtained on payment of RO 50 from NWS.

**Closing Date** 05-Jan-26

**Contact Detail**  
**Address**

**Phone**  
**Email**

Call Center: 1442  
tender@owwsc.nama.om

► **Tender Name** Wastewater Network Systems  
**Country** Oman  
**Bid Bond** -NA-  
**Description** Tenders have been issued by Nama Water Services for Consultancy Services for Design and Supervision of Al Juwaif and AlKhatwah Wastewater Network Systems and Associated STPs Systems. Complete bid documents can be obtained on payment of RO 500 from NWS.

**Closing Date** 19-Jan-26

**Contact Detail**  
**Address**

**Phone**  
**Email**

Call Center: 1442  
tender@owwsc.nama.om

## Qatar

► **Tender Name** Cathodic Protection Services  
**Country** Qatar  
**Bid Bond** QR 350,000  
**Description** Tenders have been issued by QatarEnergy (QP) for the cathodic protection services on call-off basis at various location. QatarEnergy's Mesaieed Operations operates several pipelines, which are cathodically protected. QatarEnergy conducts monthly systems operations surveys for cathodic protection stations and annual surveys for each protected pipeline. These two sets of surveys have generated a series of maintenance requirements such as installation of vertical anode ground beds, refurbishment of failing sacrificial anode ground beds. pin brazing and

replacement of test posts. QatarEnergy requires the Services of a competent and experienced Contractor to carry out above maintenance Services on a call-off basis for a duration of 5 years.

Complete tender documents can be obtained on payment of QR 500 from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.

11-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

**Phone**  
**Fax**

974 4440 2000  
974 4483 1125

► **Tender Name** Manpower Supply Contract  
**Country** Qatar  
**Bid Bond** QR 760,000  
**Description** Tenders have been issued by QatarEnergy (QP) for the Operation and Maintenance Manpower Supply Contract for Solar Plants at RLIC and MIC. The Scope of Services consists of two (2) parts - Part A RLIC Scope and Part B DCA Scope, which includes the following:

a) Provision of manpower with hand tools and vehicles to perform the Operation and Maintenance (O&M) Services on "Continuous" and "Call-off" basis.

b) Provision of OEM/Vendor Specialists support Services, as and when required, on Call-off basis. Complete tender documents can be obtained on payment of QR 500 from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.

15-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

**Phone**  
**Fax**

974 4440 2000  
974 4483 1125

► **Tender Name** Commercial Security Services  
**Country** Qatar  
**Bid Bond** QR 1,300,000  
**Description** Tenders have been issued by QatarEnergy (QP) for the Provision of Commercial Security Services at Qatarenergy's Industrial Cities. Contractor shall provide complete and comprehensive security services for the designated QP commercial facilities within MIC/DCA/RLIC, which includes provision of all required Contractor Personnel such as Supervisors and Security Guards including Security Patrollers, equipment, vehicles,



Personnel administration, accommodation, food and transportation and each and every item of expense necessary for execution of the Services.

Tender has 3 individual Scopes – Part A, B and C for MIC, DCA and RLIC respectively.

Tenderer may submit the bid for all the above 3 Scopes or any one (1) or more of the 3 individual Scopes.

Complete tender documents can be obtained on payment of QR 500 from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.

18-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

QatarEnergy  
PO Box 3212,  
Doha, Qatar  
974 4440 2000  
974 4483 1125

**Phone**  
**Fax**

## Saudi Arabia

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Water Collection Line  
Saudi Arabia  
-NA-  
Tenders have been issued by Saudi Water Authority for the Supply and Implementation of a Water Collection Line for Wadi Damad Wells to the Damad Water Purification Station in Jazan. Complete bid documents can be obtained from SWA.

11-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

Saudi Water Authority  
Makkah Road,  
PO Box 85369,  
Riyadh 11432  
(9661) 4630503/ 4634546/ 4631111  
(9661) 4643235/ 4641111  
info@swcc.gov.sa

**Phone**  
**Fax**  
**Email**

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Low-voltage Generators  
Saudi Arabia  
-NA-  
Tenders have been issued by King Faisal University for Supply and Installation of Low-voltage Generators 220/127 and 230/400 Volts and Automatic Switches at the Research and Training Station. Complete bid documents can be obtained from King Faisal University.

18-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

King Faisal University  
Saudi Arabia

## UAE

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Cable Works  
U.A.E.  
AED 10.5 million  
Bids have been invited by Dubai Electricity & Water Authority (DEWA) for the Supply, Installation, Testing & Commissioning of 132kv Cable Works for NASGRDNS, WILDS, MRKZMALI, HAIZABEL, ESKNKWNJ, MDNTAWIR, WAHAMESM & MDNTLTFA 132/11kv Substations and Associated Works.

Tender details can be obtained on payment of Dh 5250 from DEWA.

06-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

Dubai Electricity & Water Authority  
Office of the Contracts Manager,  
Zabeel East,  
PO Box 564  
Dubai, UAE

**Phone**  
**Fax**  
**Email**

+9714 3244444  
+9714 3248111  
contracts@dewa.gov.ae

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Sea Water Intake Lines  
U.A.E.  
AED 90,000  
Bids have been invited by Dubai Electricity & Water Authority (DEWA) for the Inspection and Cleaning of Sea Water Intake Lines at 'D', 'E', 'G', 'G-RO' & 'Palm-RO' Stations.

Tender details can be obtained on payment of Dh 210 from DEWA.

7-Jan-26

**Closing Date**  
**Contact Detail**  
**Address**

Dubai Electricity & Water Authority  
Office of the Contracts Manager,  
Zabeel East,  
PO Box 564  
Dubai, UAE

**Phone**  
**Fax**  
**Email**

+9714 3244444  
+9714 3248111  
contracts@dewa.gov.ae