

# TEI ENERGY Outlook

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## TEI Partner Events

### **AIAC West Africa 2026**

Date: Jun 09, 2026 - Jun 10, 2026

Venue: Lagos, Nigeria

### **Guangzhou Electrical Building Technology - GEBT 2026**

Date: Jun 09, 2026 - Jun 12, 2026

Venue: China Import and Export Fair Complex, China

### **2nd International District Cooling Conference (IDCC)**

Date: Jun 21, 2026 - Jun 22, 2026

Venue: Jeddah Hilton, Saudi Arabia

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## UAE's Energy Market Amid Conflict

As the US-Iran war disrupts energy markets, cutting oil flows, damaging key infrastructure, driving massive increases in shipping and insurance costs, and impacting regional stability, the Gulf States are now recalibrating to maintain steady projects momentum.

The UAE continues to strengthen its position as a regional hub for infrastructure and energy. Supported by a significant sovereign wealth, deep fiscal buffers and national targets such as Net Zero 2050, the country is pushing forward with massive energy infrastructure programmes to expand fossil fuel export capacity, ensure secure supply routes, and power digital ambitions.

Abu Dhabi's Abu Dhabi National Oil Company (ADNOC) is accelerating its plan to boost the country's domestic manufacturing capabilities with \$55 billion of spending across its upstream and downstream operations through to 2028. This expansion is part of a broader \$150 billion five-year capital expenditure plan to enhance its operations, drive growth and meet global energy demand.

Up to 55-70% of the capital value for these downstream contracts is retained locally to support the UAE economy. The broader downstream and petrochemicals development is set to reach a production capacity of 4.7 million tonnes of chemicals annually by 2028.

To regain economic autonomy, the UAE made the historic sovereign decision to exit Opec and the wider Opec+ alliance, effective at the beginning of May. This move allows for independent production strategies to support long-term industrialization initiatives. On decision to exit Opec, Dr Sultan bin Ahmed Al Jaber, UAE Minister of Industry and Advanced Technology and Managing Director and Group CEO of the ADNOC, explained that the UAE wants "greater flexibility to invest, grow, expand, partner and create long-term value."

"With demand for oil staying well above 100mbpd into the 2040s, the world needs more of what the UAE produces: the lowest cost, lowest carbon barrels out there. And now we will have the flexibility to place more crude with customers everywhere," says Dr Al Jaber.

The Emirates is accelerating plans to raise Fujairah crude export capacity to as much as 4mbpd by 2027, as Abu Dhabi seeks to further reduce reliance on the strait of Hormuz.

Fujairah is the world's third-largest crude and refined products storage hub, giving the UAE additional flexibility to manage exports and commercial flows outside the Hormuz choke-point. Adnoc is building a new West-East Pipeline project, which will double its current export capacity through Fujairah by 2027.

With energy security taking precedence globally, the UAE has secured major bilateral trade and supply agreements. Most notably, it has finalized strategic long-term crude supply and petroleum reserve pacts with India to secure reliable, long-term offtake.

Under net-zero plans, the country had already scaled its renewable energy capacity, but now clean energy initiatives are being treated as matters of national security and grid resilience. Huge investments are seen in solar, hydrogen and low-carbon infrastructure.

The EWEC (Emirates Water and Electricity Company) has unveiled plans to achieve 30 GW solar capacity in Abu Dhabi by 2035. The company is also advancing critical grid infrastructure, including the integration of more than 8 GW of long-duration BESS by 2035 to guarantee grid stability and secure supply.

Despite the regional uncertainty, the UAE project's market is moving ahead with structured planning and timeframes.

### TEI Editorial

# Projects

## Sonatrach's Hassi Bir Rekaiz field Development Project – Phase II

**CLIENT:** Sonatrach, Algeria

**STATUS:** Contract awarded

Sonatrach has awarded a contract worth \$1.087 billion to a consortium led by Petrojet of Egypt to develop Phase II of the Hassi Bir Rekaiz oil and gas field.

The development works will be carried out by the winning consortium of Petrojet and Arkad of Italy under an EPCCS model, covering engineering, procurement, construction, commissioning, start-up, and operation for the second phase of the field.

The project is expected to boost output to 31,500 bpd in Sub-Phase 2A, with a final target of 63,000 bpd in Phase 2B. It includes the construction of a central processing facility along with shared infrastructure such as gathering stations, pipelines extending around 217 km, roads, and supporting facilities.

The field, which is located in the south of Algeria, is operated by Groupement Hassi Bir Rekaiz, a joint venture between Algeria's Sonatrach and Thailand's PTT Exploration and Production. Oil was first discovered in June 2022 and current production is 13,000 bpd.

The project is scheduled to be completed by Q4, 2028.

**CONTACT:**

Sonatrach  
Djenane El Malik, Hydra,  
Algiers, 16035,  
Algeria

## KIPIC's Liquefied Natural Gas Import Terminal Project

**CLIENT:** Kuwait Integrated Petroleum Industries Company (KIPIC), Kuwait

**STATUS:** Tender to be issued

Kuwait Integrated Petroleum Industries Company (KIPIC) is set to issue tender to develop a reliquefaction unit at the Al-Zour LNG terminal.

The project, worth approximately \$200 million, is focused on the development of a new boil-off-gas unit at the LNG import terminal to boost operational efficiency and reliability.

The list of companies participating in the tender includes:

- China National Petroleum Corp
- CTCL Corporation
- Daewoo Engineering & Construction
- Fluor

- GS Engineering & Construction
- Hyundai Engineering & Construction
- JGC Holdings
- KBR
- Larsen & Toubro
- Saipem
- Samsung Engineering
- Sinopec Engineering
- Technip Italia
- Tecnicas Reunidas

The project scope involves engineering, procurement, and construction (EPC) work, along with pre-commissioning, commissioning, and performance testing services, to add a unit to reliquefy boil-off gas (BOG).

**CONTACT:**

Kuwait Integrated Petroleum Industries Company (KIPIC)  
Olympia Tower  
Salem Al Mubarak Street,  
Salmiya  
Kuwait

Phone: +965 5547687

Email: [info@kipic.com.kw](mailto:info@kipic.com.kw)

## Ethad WE's Fujairah Seawater Desalination Project

**CLIENT :** Ethad Water and Electricity, UAE

**STATUS :** EPC contract signed

Ethad Water and Electricity's (Ethad WE) investment arm has signed the Engineering, Procurement, and Construction (EPC) contract to develop a major seawater desalination facility in Fujairah.

NMDC Infra, a subsidiary of NMDC Group PJSC, in partnership with Lantania, has been signed up for the AED 1,046 million (\$285 million) EPC contract.

The contract will be delivered by "Lantania NMDC Water," a joint platform established following NMDC Infra's acquisition of a 51% stake in Lantania.

The project involves the construction of a 60 million imperial gallons per day (MIGD) seawater reverse osmosis (SWRO) desalination plant at the Port of Fujairah, strategically located along the Gulf of Oman.

The facility will also include storage capacity equivalent to 18 hours of production, enhancing water security and supply resilience in the emirate.

The project is scheduled for completion within approximately 30 months.

**CONTACT:**

Etihad Water and Electricity (EtihadWE)  
P.O. Box 49252 Al Rashidiya 1,  
Ajman, UAE

Phone: +971 800 3392  
Email: cs@etihadwe.ae

**Nama PWP's Oman Green Hydrogen Power Generation Project**

**CLIENT:** Nama Power and Water Procurement Company, Oman

**STATUS:** Consultancy tender issued

Nama Power and Water Procurement Company (PWP) has issued a Request for Proposal (RFP) seeking techno-economic consultancy services to support the development of a green hydrogen-based power generation project in the Sultanate of Oman.

Last date to submit bids is 21 June, 2026.

The consultancy will focus on evaluating the technical and economic feasibility of the hydrogen-powered plant, supporting early-stage development and decision-making.

The proposed facility is expected to be capable of operating on up to 100% hydrogen, with an indicative generation capacity ranging between 800 MW and 1,000 MW.

The project represents a significant step toward integrating hydrogen into the country's power generation portfolio, reinforcing Oman's ambitions to become a regional leader in green hydrogen production and utilization.

**CONTACT:**

Nama Power and Water Procurement  
Floor 5, Building 5, Muscat Grand Mall,  
Tilal Complex (Office) Al Khuwair Al Janubiyah  
PO Box: 1388, PC 112 Ruwi

Phone: +968 24508400  
Fax: +968 24-399946 / +968 24-399947  
Email: info@omanpwp.com  
procurement.officer@omanpwp.nama.om

**Saudi Power Procurement Company's (SPPC) NREP – Round 7**

**CLIENT:** Saudi Power Procurement Company, Saudi Arabia  
**STATUS:** Bids invited

Saudi Power Procurement Company (SPPC) has extended the bids submission date for the contracts to develop and

operate the seventh round of solar photovoltaic (PV) projects, with a combined capacity of 3,100 MW, under the National Renewable Energy Program (NREP), which is led and supervised by the Ministry of Energy.

Bids are now due to be submitted by 30 June, 2026.

**The projects are as follows:**

Solar PV IPPs:

1. Tabarjal 2 Solar PV IPP in Al-Jouf Region with a capacity of 1,400 MW,
2. Mawqaq Solar PV IPP in Hail Region with a capacity of 600 MW,
3. Tathleeth Solar PV IPP in Aseer Region with a capacity of 600 MW,
4. South Al Ula Solar PV IPP in Madinah Region with a capacity of 500 MW.

The Pre-Qualified Developers for Solar PV Projects are:

Managing & Technical Member

- Abu Dhabi Future Energy Company – Masdar
- Alfanar Company
- Al Gihaz Holding Company
- EDF Power Solutions S.A.
- Kahrabel FZE (ENGIE)
- Sembcorp Utilities Pte Ltd.
- Jinko Power (HK) Company Limited
- TALENERGIES RENEWABLES SAS
- Al Jomaih Energy & Water Co. Ltd.
- Korea Electric Power Corporation (KEPCO)
- Nesma Renewable Energy
- Korea Western Power Co., Ltd.
- Marubeni Corporation
- SPIC Shanghai Electric Power Co., Ltd.
- WahajPeak Holdings Limited
- FAS Energy for Trading Company

Managing Member:

- Saudi Electricity Company
- Grupo Empresarial Enhol, S.L.
- Power Construction Corporation of China (Power China)
- GD Power Development Co., Ltd.
- Gulf Development Public Company Limited (GULF)
- Reliance NU Energies Private Limited

The SPPC is the entity responsible for preparing feasibility studies, tendering electricity generation projects, and signing power purchase agreements with developer consortia.

**CONTACT:**

Saudi Power Procurement Company (SPPC)  
2929-Al Aarid - Unit Number: 68  
ZIP Code: 13342-6274  
Riyadh, Saudi Arabia

## Adnoc to Accelerate Growth, Award \$55bn Projects for 2026-2028

Adnoc confirmed that it is accelerating growth and delivery of its strategy with AED 200 billion (\$55 billion) in new project awards for 2026-2028.



The planned project awards reinforce delivery of Adnoc's five-year capital expenditure (CAPEX) plan approved by its Board of Directors last year and will usher in a new phase of world-scale project execution across its value chain to meet growing global energy demand, said a report.

The announcement was made at the 'Make it With Adnoc' Forum, which connected top engineering, procurement and construction (EPC) contractors with 70 local manufacturers included in Adnoc's 'Local+' list after meeting its technical and qualification standards to support the company's project requirements.

The 'Local+' initiative under Adnoc's In-Country Value (ICV) programme is aimed at ensuring that Made in the Emirates products are first-choice across Adnoc's project delivery, supporting the growth of local manufacturers.

The planned project awards span Adnoc's upstream and downstream operations and usher in a new phase of project delivery that will supercharge UAE's manufacturing capacity, strengthen industrial resilience, deepen the impact of the company's In-Country Value programme and advance the 'Make it in the Emirates' initiative.

Dr Sultan Ahmed Al Jaber, UAE Minister of Industry and Advanced Technology and Adnoc Managing Director and Group CEO, said: "In line with the directives of the UAE leadership to advance the UAE's energy and industrial sectors, ADNOC is entering a defining execution phase in its strategy, driven by scale, pace and a laser-focus on delivery. This marks a new chapter of growth and resilience to meet rising global energy demand while strengthening and expanding the UAE's industrial and manufacturing base.

"As we deliver on this phase of growth, we are bringing together leading EPC contractors with 70 top UAE manufacturers to enhance accountability, maximize in-country value and ensure Made in the Emirates products are first-choice across our projects, and are at the core of how we procure, build and execute. We invite partners who can move at the pace of the UAE's ambitions, match flawless execution with rock-steady reliability and demonstrate an unwavering focus on local value creation to join us in this new chapter of our journey."

The Make it With Adnoc Forum was convened by Dr Al Jaber and brought together over 400 attendees, including government entities, private sector companies and Adnoc's EPC contractors. It provided industry partners greater visibility into the Adnoc's multi-billion project pipeline, unlocking a wealth of manufacturing opportunities and underscoring the strong confidence in the UAE's industrial base.

The event reaffirmed the company's drive to advance local manufacturing by strengthening collaboration between EPC contractors and national manufacturers under its ICV programme. ■

## Emerson Deploys AI Solution for Aramco Aimed at Higher Refinery Yield Volume

Global automation leader Emerson has announced the successful deployment of an AI-driven optimization solution for Aramco, one of the world's leading integrated energy and chemicals companies. The collaboration commenced with the integration of Emerson's Aspen Hybrid Models™ into Aramco's existing refinery planning framework, resulting in the creation of one of the world's largest multi-site, multi-period optimization models.

By combining first-principles models, deep domain expertise, and purpose-built industrial AI, Aspen Hybrid Models™ capture nonlinear relationships in yield and quality responses, significantly enhancing the accuracy of refinery planning models. The deployment has already achieved yield and quality prediction accuracy of up to 98.5% in key refinery units.

These hybrid AI models have been implemented in Continuous Catalyst Regeneration (CCR) and Platformer Units, where they are enabling more precise feedstock blending, minimizing gaps between planning and execution, and improving the accuracy of margin forecasting across Aramco's global refining network.

Current efforts are focused on expanding the hybrid modeling approach to hydrocracker units across Aramco's assets. This expansion is expected to further enhance model accuracy and demonstrate the scalability and robustness of this AI-driven optimization strategy across the enterprise.

"This deployment represents a significant milestone in Aramco's AI strategy and our long-standing relationship with Emerson," said Ahmad Alkudmani, director of the global optimizer department at Aramco. "We are committed to leveraging innovative technologies for smarter, more efficient refining optimization. With improved model accuracy, we are enhancing planning decisions, reducing the manual adjustments required from our engineers, and uncovering new value across our global assets."



*Key benefits Aramco aims to achieve with Aspen Hybrid Models include:*

- 98.5% yield and quality prediction accuracy – Substantially increasing yield volume and enhancing stream quality across diverse feedstocks, operating conditions, and throughputs
- Efficiency through optimized feedstock blending – Diversifying feedstock selection and blending recipes to enable more profitable and sustainable operations
- Reduced planning-execution gaps – Minimizing discrepancies between plans and actual plant performance, reducing the need for manual adjustments
- Enhanced model accuracy – Capturing complex non-linearities in critical unit operations such as reactors
- Improved operational efficiency – Automating model updates and reducing manual tuning requirements
- Scalable global solution – Maintaining model applicability across a wide range of refinery operations worldwide

Aramco is using Aspen Hybrid Models built and deployed in Emerson's AspenTech Performance Engineering and Manufacturing and Supply Chain product suites. As a result, Aramco was able to create highly accurate nonlinear optimizations using thousands of converged simulation cases built upon rigorous first-principles models calibrated with actual plant data. The approach provides Aramco with a scalable, robust tool for global refinery planning.

"Aramco continues to set the standard for operational excellence through digital innovation," said Claudio Fayad, chief technology officer of Emerson's Aspen Technology business. "This deployment of AI-driven Aspen Hybrid Models to optimize complex, multi-site, multi-period planning workflows demonstrates the tangible value of combining deep domain expertise with advanced AI. We're excited to expand our strategic relationship with Aramco as they advance their digital transformation goals." ■

### **Algeria Starts Work on 1.4 GW Tebessa Combined-Cycle Power Plant**

Algeria has begun construction of its second-largest power generation plant in El Aouinet, with a total installed capacity of 1,406 megawatts (MW).

The project, based on combined cycle gas turbine (CCGT) technology, will be developed by Sonelgaz's power generation unit in partnership with China National Electric Engineering Company (CNEEC) at an estimated investment of 184.09 billion Algerian dinars (1.4 billion), the report said. Construction is expected to take 48 months.

The project is expected to create 1,500 jobs during construction and 500 permanent jobs once operational.■

### **Dhofar Governorate Announces Four New Water Plants**

Dhofar governorate has announced four new investment opportunities for the establishment of water purification and bottling plants, as part of efforts to promote private sector participation and expand the sultanate's growing water industry.

The opportunities, launched in coordination with the Ministry of Agriculture, Fisheries and Water Resources (MAFWR), cover key wilayats including Salalah, Taqah, Muqshin and Shalim and Hallaniyat Islands.



water across the country.

The move comes amid continued expansion in Oman's bottled drinking water sector. As per 2024 MAFWR statistics, there were 81 plants in operation across the sultanate, producing approximately 7.7mn litres of bottled water daily.

These facilities are strategically distributed across governorates, with South Sharqiyah hosting 15 plants, North Batinah 12, South Batinah 11, and both Muscat and Dhofar ten each. Dakhliyah has eight plants, North Sharqiyah five, while Dhahirah and Buraimi have four each, and Al Wusta has two.

This geographical spread underscores MAFWR's commitment to ensuring the availability of bottled drinking

In parallel with expansion efforts, the ministry has introduced technical regulations and conditional approvals for new projects. These preliminary approvals are essential for completing procedures with other government entities and ensuring compliance with national health and safety standards.

Authorities have invited investors to apply for the new opportunities via the Tatwir platform, which provides streamlined access to project details and application procedures.

The initiative aligns with Oman's broader development goals under Oman Vision 2040, supporting economic diversification and sustainable resource management.■

### **Kuwait Pursues Execution of Major Projects in 2026-2027 Budget**

Kuwait is pushing ahead with the execution of airport expansions and other large projects as part of a stimulus package to counter the impact of regional hostilities.

Kuwaiti Finance Minister Yaqoub Al-Rifai outlined a roadmap to stimulate economic activity in the country, enhance fiscal sustainability, and create more sustainable job opportunities for Kuwaiti nationals in the private sector.

He noted that the increased investment spending in the current budget stems from the expansion of strategic projects, most notably the new airport terminal, the Mubarak Al-Kabeer Port, the expansion of the Umm Al-Hayman wastewater treatment plant, the Kabd North wastewater treatment plant, and the expansion of Kuwait International Airport (Terminal 2) and the development of its connecting roads. These initiatives reflect support for infrastructure development, improved efficiency of public services, and enhanced productivity in vital sectors, he said.

Kuwait's budget for the 2026-2027 fiscal year, which started on 1 April, forecast revenues at 16.3 billion Kuwaiti dinars (\$53.8 billion) and expenditure at KWD 26.1 billion (\$86.2 billion), with a projected shortfall of KWD 9.8 billion. The finance ministry said early this year that the budget is based on a conservative average oil price of \$57 a barrel, far below the \$68 price assumed in the 2025-2026 budget. Capital spending was projected at around KWD 3.1 billion (\$10.3 billion), nearly 12 percent of the total expenditure, it said, adding that it would be mostly allocated to those projects.■

## WSP Appoints Nada Abubakr as Head of Water Advisory in Mideast



Nada Abubakr

WSP, one of the world's leading professional services firms, has strengthened its water sector capabilities in the region with the appointment of Nada Abubakr as Head of Water Advisory for WSP in the Middle East, marking a significant step in the firm's continued investment in water security, resilience, and sustainability across the region.

With experience across the Middle East and Australia, Nada brings deep expertise across the water sector. Her appointment reflects WSP's commitment to supporting governments, utilities, and major asset owners in addressing some of the region's most pressing water challenges.

In her role, Abubakr leads the growth and delivery of WSP's Water Advisory practice in the Middle East, with a strong focus on strengthening how water systems are planned, governed, and managed.

"I've worked with public and private sector clients on national and city-scale water strategies, demand-side management, and long-term resilience planning. My focus is on bridging policy, strategy, and implementation, translating complex challenges into practical, high-impact outcomes. I look forward to building on this at WSP and supporting clients in delivering lasting impact," she stated.

WSP's strengthened water advisory offering comes at a time of significant investment and transformation across the Middle East, where governments are accelerating efforts to enhance water security, optimize resource use, and embed sustainability into long-term development strategies.

Lauding the appointment, Kathleen McGrail, Global Lead & Middle East Managing Director, Advisory, WSP, said: "We continue to expand our water sector presence across the region, combining advisory-led expertise with our established technical capabilities to support clients across the full project lifecycle, from strategy and planning through to design, delivery, and long-term asset performance."

One of the world's leading professional services firms, WSP unites its engineering, advisory and science-based expertise to shape communities to advance humanity.

From local beginnings to a globe-spanning presence today, WSP operates in over 50 countries and employs approximately 83,000 professionals, known as Visioneers, said the statement.

Together they pioneer solutions and deliver innovative projects in the transportation, infrastructure, environment, building, energy, water, and mining and metals sectors, it added.

## Global Energy Alliance Names Tanya Singhal to lead India Operations

The Global Energy Alliance for People and Planet (Global Energy Alliance) has appointed Tanya Singhal as Vice President, India. A renewable energy entrepreneur and climate tech leader, Singhal joins as the Global Energy Alliance expands its work on India's energy systems and clean power initiatives.

Her appointment comes as the Global Energy Alliance marks three

years of work in India, focusing on battery storage, grid digitalization, and distributed energy, along with efforts related to jobs and economic activity.



Tanya Singhal

Tanya Singhal is the co-founder of SolarArise, a grid-connected solar platform that she led for eight years. During her tenure, she raised and deployed over Rs. 20 billion in capital, backed by the European Investment Bank's GEEREF fund and Kotak Mahindra's Singapore-based

infrastructure fund, to develop a 500 MWp portfolio of utility-scale solar assets across multiple states. She later oversaw a sale to an Infrastructure Investment Trust (InvIT) listed on the London Stock Exchange, making SolarArise among the Indian renewable platforms associated with an LSE listing. She is an alumna of Indian Institute of Technology Delhi and a former strategy consultant at BCG.

## JSW Energy Board Re-Appoints Mr. Rajiv Chaudhri as Independent Director



Mr. Rajiv Chaudhri

JSW Energy Limited has announced the re-appointment of Mr. Rajiv Chaudhri as an Independent Director of the Company for a second term of five consecutive years, effective July 14, 2026. The decision was approved by the Board of Directors at its meeting held on 12 May.

Chaudhri holds a Master in Public Administration from Harvard University (1983) and a Master of Business Administration from the Indian Institute of Management, Ahmedabad (1980). He also holds a Bachelor of Arts in Economics from St. Stephens College, Delhi.

## ACME Solar Names Mr. Arun Chopra as New CFO



Mr. Arun Chopra

ACME Solar Holdings Limited has announced key changes in its top management following a Board of Directors meeting in first week of May.

The Board of Directors, pursuant to the recommendation of the Nomination and Remuneration Committee and Audit Committee, has appointed Mr. Arun Chopra as the Chief Financial Officer, designated as a Key Managerial Personnel and Senior Management Personnel, with effect from May 8, 2026, under section 203 of the Companies Act, 2013 and applicable provisions of the SEBI Listing Regulations.

## Bahrain

<b>► Tender Name</b>	Spent Catalyst Disposal
<b>Country</b>	Bahrain
<b>Bid Bond</b>	BD 5000
<b>Description</b>	The Tender Board of Bahrain has invited bids for the Long Term Agreement for Spent Catalyst Disposal. 10-years long term agreement for providing services for the disposal of spent catalyst and adsorbents generated from catalyst changeouts of various process units in the refinery from 2026 to 2035, as per the technical requirement specified by Bapco Refining. The spent catalysts must be disposed in a safe and environmentally acceptable way in accordance with Bapco's Environment Health and Safety (EHS) policy, international and governmental regulations and the requirements of the reputable catalyst vendors. The Client is the Bapco Refining. Complete tender documents can be obtained on payment of BD 100 from the e-Tendering portal at <a href="http://www.tenderboard.gov.bh">http://www.tenderboard.gov.bh</a> .
<b>Closing Date</b>	07-Jun-26

**Contact Detail****Address**

Bahrain Tender Board  
7th Floor, Almoayyed Tower, Seef District  
PO Box 18686, Manama, Kingdom of Bahrain

**Phone**

(+973) 1756 6666

**Fax**

(+973) 1758 7855

**Email**

helpdesk@tenderboard.gov.bh

<b>► Tender Name</b>	Well Production Testing Services
<b>Country</b>	Bahrain
<b>Bid Bond</b>	BD 5000
<b>Description</b>	The Tender Board of Bahrain has invited bids for the Well Production Testing Services. The scope of work will include but not limited to provide 24/7 well production testing services throughout the contract term, including Well Testing, Extended Well Testing EWT, Low Producer Testing LPT, and Early Production Facility EPF packages. Services include accurate measurement of oil, gas, and condensate using specialized equipment, provision of fully portable testing units with personnel and software, and integration of EPF controls with Company SCADA systems. Additional packages and services will be supplied upon Company call off requests. The Client is the BAPCO UPSTREAM W.L.L. Complete tender documents can be obtained on payment of BD 100 from the e-Tendering portal at <a href="http://www.tenderboard.gov.bh">http://www.tenderboard.gov.bh</a> .
<b>Closing Date</b>	14-Jun-26

**Address**

Bahrain Tender Board  
7th Floor, Almoayyed Tower, Seef District  
PO Box 18686, Manama, Kingdom of Bahrain  
(+973) 1756 6666  
(+973) 1758 7855  
helpdesk@tenderboard.gov.bh

**Phone****Fax****Email**

## India

<b>► Tender Name</b>	Electrical and Associated Works
<b>Country</b>	India
<b>Bid Bond</b>	Earnest Money Deposit (IN INR): Rs. 5,00,000/-
<b>Description</b>	Tenders have been issued by Bharat Petroleum Corporation Limited for Electrical and Associated Works for Ethanol & ATF Facilities at its Devanagonthi Installation, Bangalore, Karnataka. Complete tender details can be obtained from BPCL. For any query related to this tender please contact - P Sarathkumar Mumbai Support Team Contacts Cell: 07622000287 Phone Nos.: 079-68136861/849/871/0120--2474951/033-24293447 E-Mail: support@bpclproc.in
<b>Closing Date</b>	01-Jun-26

**Contact Detail****Address**

Bharat Petroleum Corporation Ltd  
Bharat Bhavan, 4 and 6 Currimbhoy Road,  
Ballard Estate, Mumbai 400001

**Phone**

022-22713000

**Fax**

022-22714000 022-22713874

<b>► Tender Name</b>	CCTV Surveillance System
<b>Country</b>	India
<b>Bid Bond</b>	Earnest Money Deposit (IN INR): 96,000/-
<b>Description</b>	Tenders have been issued by ONGC India Limited for the Supply, Installation, Testing and Commissioning (SITC) of a CCTV Surveillance System at ONGC Colony, Nazira, with one-year warranty and four years' post-warranty CAMC on LSTK basis. Place of submission of tender: At ONGC e-Tender portal ( <a href="https://etender.ongc.co.in">https://etender.ongc.co.in</a> ) For any query related to this tender please contact: HPO Supply Chain management Department, ROB II, Nazira, Assam, 785685
<b>Closing Date</b>	08-Jun-26
<b>Contact Detail</b>	
<b>Address</b>	ONGC Plot No. 5A- 5B, Nelson Mandela Road, Vasant Kunj, New Delhi - 110070

# Tenders

**Phone** 011-26750998  
**Fax** 011-26750991/ 26129091

## Iraq

► **Tender Name** Cementing Equipment, Materials and Services  
**Country** Iraq  
**Bid Bond** -NA-  
**Description** Tenders have been issued by PetroChina International Iraq FZE for the Provision of Cementing Equipment, Materials and Services.  
 Complete tender details can be obtained on payment of \$100 from PetroChina International, Iraq Branch.

**Closing Date** 10-Jun-26

**Contact Detail**  
**Address** PetroChina International Iraq FZE  
 4th Floor, Building No. 10,  
 P.O. Box: 500486  
 Dubai Internet City,  
 Dubai, UAE.

**Phone** +971 4 4404100  
**Fax** +971 4 4404195  
**Email** reception@petrochina-hfy.com

► **Tender Name** Motors, Soft Starters  
**Country** Iraq  
**Bid Bond** -NA-  
**Description** Tenders have been issued by PetroChina International Iraq FZE for the Purchase of Electrical Spares for Motors, Soft Starters, Lighting Goods FND Switchgear Spares for Production Facilities.  
 Complete tender details can be obtained on payment of \$100 from PetroChina International, Iraq Branch.

**Closing Date** 10-Jun-26

**Contact Detail**  
**Address** PetroChina International Iraq FZE  
 4th Floor, Building No. 10,  
 P.O. Box: 500486  
 Dubai Internet City,  
 Dubai, UAE.

**Phone** +971 4 4404100  
**Fax** +971 4 4404195  
**Email** reception@petrochina-hfy.com

## Kuwait

► **Tender Name** Marine Rubber Fenders  
**Country** Kuwait  
**Bid Bond** KD 62,000  
**Description** Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the supply of marine rubber fenders at Shuaiba Port, which belongs to the Kuwait Ports Authority.

the Kuwait Ports Authority.  
 Client is the Kuwait Ports Authority.  
 Complete bid documents can be obtained on payment of KD 3,500 from CTC.  
**Closing Date** 07-Jun-26

**Closing Date**  
**Contact Detail**  
**Address** Central Tenders Committee of Kuwait  
 PO Box 1070,  
 Safat 13011.  
**Phone** 965 2401200  
**Fax** 965 2416574  
**Email** info@ctc.gov.kw

► **Tender Name** Repair and Maintenance Work for Pumps  
**Country** Kuwait  
**Bid Bond** KD 62,000  
**Description** Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the repair and maintenance work for pumps, their accessories, and mechanical equipment in the water operation and maintenance sector at water pumping stations and their associated facilities, as well as chemical and reverse osmosis work sites in various areas of the State of Kuwait.  
 Client is the Ministry of Electricity, Water and Renewable Energy.  
 Complete bid documents can be obtained on payment of KD 1,000 from CTC.

**Closing Date** 09-Jun-26  
**Contact Detail**  
**Address** Central Tenders Committee of Kuwait  
 PO Box 1070, Safat 13011.  
**Phone** 965 2401200  
**Fax** 965 2416574  
**Email** info@ctc.gov.kw

► **Tender Name** Mechanical Maintenance of CFP Units  
**Country** Kuwait  
**Bid Bond** KD 850,000  
**Description** Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the mechanical maintenance of CFP units and gas liquids production facilities at Mina Al-Ahmadi Refinery.  
 Client is the Kuwait National Petroleum Company.  
 Complete bid documents can be obtained on payment of KD 5,000 from CTC.

**Closing Date** 30-Jun-26  
**Contact Detail**  
**Address** Central Tenders Committee of Kuwait  
 PO Box 1070,  
 Safat 13011.  
**Phone** 965 2401200  
**Fax** 965 2416574  
**Email** info@ctc.gov.kw

## Oman

<b>► Tender Name</b>	OCS Cast Film Line
<b>Country</b>	Oman
<b>Bid Bond</b>	-NA-
<b>Description</b>	Tenders have been issued by the OQ Refineries and Petroleum Industries L.L.C. for Call-Off Procurement and Installation of OCS Cast Film Line in PD Lab. Contact Point: Mohammed Al Maqbali Email: Mohammed.almaqbal@oq.com Complete tender documents can be obtained on payment of OMR 50 from OQ.
<b>Closing Date</b>	03-Jun-26
<b>Contact Detail</b>	
<b>Address</b>	OQ Muscat Grand Mall PO Box 241, PC 118, Muscat, Oman
<b>Phone</b>	+968 2685 1000 / Toll free Number: 80071117 (within Oman)/ +971 800 8363377
<b>Fax</b>	+968 2685 1211
<b>Email</b>	tawreed@OQ.com

<b>► Tender Name</b>	Telecom & Security System
<b>Country</b>	Oman
<b>Bid Bond</b>	-NA-
<b>Description</b>	Tenders have been issued by the Oman Tank Terminal Company LLC (OTTCO) for Contract for the provision of Maintenance Services for Telecom & Security System. From: Sujan Ravi, Contract Engineer, Email: sujan.ravi@ottco.om Complete tender documents can be obtained on payment of OMR 255 from OQ.
<b>Closing Date</b>	04-Jun-26
<b>Contact Detail</b>	
<b>Address</b>	OQ Muscat Grand Mall PO Box 241, PC 118, Muscat, Oman
<b>Phone</b>	+968 2685 1000 / Toll free Number: 80071117 (within Oman)/ +971 800 8363377
<b>Fax</b>	+968 2685 1211
<b>Email</b>	tawreed@OQ.com

## Qatar

<b>► Tender Name</b>	Water Lab Chemicals
<b>Country</b>	Qatar
<b>Bid Bond</b>	QR 50,000
<b>Description</b>	Tenders have been issued by Qatar General Electricity & Water Corporation "KAHRAMAA" for the Two Years Price Agreement for Supply of Water Lab Chemicals and items needed to perform analysis. Complete tender documents can be obtained on

**Closing Date**  
**Contact Detail**  
**Address**

payment of QR 500 from Kahramaa Website (www.km.qa).  
07-Jun-26  
Kahramaa,  
The Secretary,  
Limited Tenders Committee,  
35th Floor, KM Main Building  
41 Doha, State of Qatar.  
974-44845555  
974-44845508  
contactus@km.com.qa / helpdesk@km.qa / servicedesk@km.qa

**► Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Refinery Process Chemicals  
Qatar  
QR 20,000  
Tenders have been issued by QatarEnergy (QP) for the Stocking & Supply of Various Refinery Process Chemicals on long term Agreement basis.  
The supplier(s) shall perform stocking and supply of Perchloroethylene, Monoethanolamine, Monosodium phosphate, and Fuel additive Lubricity improver to QatarEnergy locations on a long term agreement basis, as and when required by QatarEnergy.  
Complete tender documents can be obtained from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.

**Closing Date**  
**Contact Detail**  
**Address**

14-Jun-26  
QatarEnergy  
PO Box 3212,  
Doha, Qatar  
974 4440 2000  
974 4483 1125

**Phone**  
**Fax**

**► Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Battery Charger Systems  
Qatar  
QR 100,000  
Tenders have been issued by QatarEnergy (QP) for the Replacement of Battery Charger Systems at Mesaieed Operation.  
Qatar Energy requires the Services of a Contractor to carry out the Work that includes engineering, detail design, procurement, material supply, installation /construction, inspection, testing, pre-commissioning and commissioning (EPIC) of the Battery Charger units at various Plants in Mesaieed, as per below MOC:  
- MOC#1000002277 - BC-8102A/B in NGL-4  
- MOC#1000004282 - B10-BC-001& B10-BC-002, Workshop, NGCF

# Tenders

- MOC#1000005101 - 402-30-BC-101A/B 11KV substation, TANK FARM  
 - MOC#1000005190 - 404-30-BC-01A/B, 6.0KV substation, MPB  
 - MOC#1000005191 - 402-30-BC-SCADA-A/B, Terminal old control building.  
 - MOC#1000002330 - S-BC-3 in Station-S  
 The entire work to be completed within twenty-one (21) calendar months from the Effective date of the Contract.  
 Complete tender documents can be obtained on payment of QR 200 from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.  
 15-Jun-26

**Closing Date**  
**Contact Detail**  
**Address**

QatarEnergy  
 PO Box 3212,  
 Doha, Qatar  
 974 4440 2000  
 974 4483 1125

**Phone**  
**Fax**

## Saudi Arabia

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Water Tank  
 Saudi Arabia  
 -NA-  
 Tenders have been issued by Saudi Water Authority for the Supply and Installation of a Water Tank with a Capacity of (5000) (y12). Complete bid documents can be obtained from SWA.

**Closing Date**  
**Contact Detail**  
**Address**

Saudi Water Authority  
 Makkah Road,  
 PO Box 85369,  
 Riyadh 11432

**Phone**  
**Fax**  
**Email**

(9661) 4630503/ 4634546/ 4631111  
 (9661) 4643235/ 4641111  
 info@swcc.gov.sa

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Air Handling Units and Chiller Pumps  
 Saudi Arabia  
 -NA-  
 Tenders have been issued by Saudi Water Authority for Maintenance and Replacement of Air Handling Units (AHU) and Chiller Pumps at the Main Center. Complete bid documents can be obtained from SWA.

**Closing Date**  
**Contact Detail**  
**Address**

Saudi Water Authority  
 Makkah Road,  
 PO Box 85369,  
 Riyadh 11432

**Phone**

(9661) 4630503/ 4634546/ 4631111

**Fax**  
**Email**

(9661) 4643235/ 4641111  
 info@swcc.gov.sa

## UAE

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Mobile Diesel Generators  
 U.A.E.  
 AED 90,000  
 Bids have been invited by Dubai Electricity & Water Authority (DEWA) for the Enhancement of Mobile Diesel Generators – 1875 KVA, 11KV, 50HZ, 1500 RPM with Synchronization Facility. Tender details can be obtained on payment of Dh 1050 from DEWA.  
 04-Jun-26

**Closing Date**  
**Contact Detail**  
**Address**

Dubai Electricity & Water Authority  
 Office of the Contracts Manager,  
 Zabeel East,  
 PO Box 564  
 Dubai, UAE

**Phone**  
**Fax**  
**Email**

+9714 3244444  
 +9714 3248111  
 contracts@dewa.gov.ae

► **Tender Name**  
**Country**  
**Bid Bond**  
**Description**

Cable Works  
 U.A.E.  
 AED 17,500,000  
 Bids have been invited by Dubai Electricity & Water Authority (DEWA) for the Supply, Installation, Testing & Commissioning 132kv Cable Works for AUTOSOUQ, CRYSTAL, DANAROAD, DSRTISLD, ELWOOD, HORIZON, MESMGOLF, NASEEMST, ORCHIDST, YFRAVALY, YLYSISLD 132/11kv Substations & New SFOH-BRDN 132kv Cable Circuit and 132kv Cable Shifting. Tender details can be obtained on payment of Dh 5250 from DEWA.

**Closing Date**  
**Contact Detail**  
**Address**

11-Jun-26  
 Dubai Electricity & Water Authority  
 Office of the Contracts Manager,  
 Zabeel East,  
 PO Box 564  
 Dubai, UAE

**Phone**  
**Fax**  
**Email**

+9714 3244444  
 +9714 3248111  
 contracts@dewa.gov.ae