

A large oil pumpjack is silhouetted against a sunset sky with orange and purple hues. The pumpjack's long arm and counterweight are prominent, extending from the center towards the right side of the frame.

TEI ENERGY Outlook

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EXPLORE



EMPOWER



EVOLVE

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TEI Partner Events

Oil and Gas Automation and Digitalisation Congress (AUTOMA)

Date: Oct 05, 2026 - Oct 06, 2026

Venue: Amsterdam, Netherlands

Asia Ink Expo

Date: Oct 15, 2026 - Oct 17, 2026

Venue: Guangzhou Aerotropolis Expo Center, China

MENA's Key Investments in O&G

The Middle East and North Africa (MENA) region, driven by long-term visions, oil and gas expansion, and localization, will continue to play a critical role in the world's oil and gas companies' ventures, despite the conflict causing firms to divert some investment towards other regions.

Investment increasingly shifts toward natural gas, LNG infrastructure, and petrochemical downstream integration. The MENA region spent nearly \$92bn last year; with \$34bn in GCC awards by mid-2026. The region has over \$640bn of planned oil, gas, and petrochemical projects, while the GCC's projects pipeline valued at over \$320bn.

The International Energy Agency (IEA) projecting world oil supply of nearly 109 million barrels per day through 2026, growth of roughly 700-860 thousand barrels per day.

Saudi Arabia dominates the project spending, followed by UAE, Qatar and Oman. Iraq is an emerging high-growth market.

Saudi Aramco has committed capital expenditure of \$50-\$55bn for the year, with an emphasis on increasing domestic gas production, freeing crude oil for exports, and powering the growth of the oil and gas industrial sector. The investment will support the oil production capacity at 12 million barrels per day.

Aramco moves forward with its multi-phased Jafurah unconventional gas field, a \$100bn capital project the company calls the "jewel" of its gas portfolio. It began production in early 2026 alongside the Tanajib Gas Plant, one of the largest gas processing facilities of its kind, as part of a plan to lift sales gas production capacity by roughly 80% between 2021 and 2030. The offshore Dorra gas field project is another major development this year by Aramco's subsidiary.

The kingdom has an estimated \$30bn worth of petrochemical and specialty chemical projects in the EPC stage. Saudi Aramco Total Refining and Petrochemical Company (SATORP) is expanding its operations into advanced petrochemicals through the \$11bn Amiral petrochemical complex in Jubail.

In the UAE, Adnoc invests in sour gas processing and downstream-linked gas treatment capacity. The company's natural gas processing unit has spent over \$13bn in its Rich Gas Development (RGD) programme. It is part of the company's previously committed \$28bn capex budget for 2026-30.

Meanwhile, the NOC is advancing its oil production capacity target of 5 million barrels per day by 2027 backed by a \$150bn capital expenditure plan.

Mega-producers like QatarEnergy continue advancing its large-scale North Field LNG expansion project targeting 142 MTPA by 2030. The state-owned integrated energy company has committed over \$40bn in the three phases of expansion, which represents an increase of almost 85% from current production levels.

The region pushes ahead with its development plans and new investment opportunities.

TEI Editorial

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- List of Upcoming Tenders,
- Sample Project Report,
- List of Contract Activities
- Sample TEI Weekly Newsletter, and
- TEI Energy Outlook

For inquiries, please write to us at
fdesk@theenergyinfo.com

Projects

Sonatrach's Hassi Messaoud Refinery Project

CLIENT: Sonatrach, Algeria

STATUS: Sub-contract awarded

A sub-contract has been awarded to Shaanxi Chemical Construction Engineering Company of China for electromechanical work on Hassi Messaoud refinery project.

The contract has been awarded by EPC contractor for the project – a consortium of Tecnicas Reunidas of Spain and Sinopec of China.

The project scope involves the installation and construction of natural gas system, naphtha hydrotreating system, continuous reforming unit, fuel oil and gas system and supporting facilities.

The project is estimated to produce 2.7 million tonnes of diesel fuel and 1.2 million tonnes of gasoline a year.

The project is a part of Algeria's \$14bn strategic downstream capacity expansion programme, which included the construction of five new refineries, which however has been scaled down and delayed.

CONTACT:

Sonatrach
Djenane El Malik, Hydra,
Algiers, 16035,
Algeria

SPPC's 2 GW Battery Energy Storage Systems (BESS) IPPs – Phase I

CLIENT: Saudi Power Procurement Company (SPPC), Saudi Arabia

STATUS: EPC contract awarded

The Saudi Power Procurement Company (SPPC) has awarded the engineering, procurement, and construction (EPC) work for the first phase of independent battery energy storage system (BESS) projects, with a total capacity of 2,000 MW (equivalent to 8,000 MWh of four-hourly storage) and an investment of over \$1.16bn.

The projects are as follows:

1. The 500 MW/4Hrs Al-Muwyah BESS ISP in Makkah province.
2. The 500 MW/4Hrs Haden BESS ISP in Makkah province.
3. The 500 MW/4Hrs Al-Kahafa BESS ISP in Hail province.
4. The 500 MW/4Hrs Al-Khushaybi BESS ISP in Qassim province.

Larsen & Toubro of India will carry out the EPC works for Al-Muwyah, Haden and Al-Kahafa projects, whereas Sepco 3

of China will be the EPC contractor for the Al-Khushaybi project.

These 'Group 1 Battery Energy Storage Services Projects' – also called independent storage provider (ISP) – will be developed using a build, own and operate (BOO) model.

TEI reported recently that the development contract for the first 3 projects was awarded to a consortium of Saudi Energy, Acwa and Al-Sharif Contracting & Commercial Development Company, while the fourth project was awarded to a consortium of Engie of France and Haji Abdullah Alireza & Company of Saudi Arabia.

CONTACT:

Saudi Power Procurement Company (SPPC)
2929-Al Aarid - Unit Number:68
ZIP Code:13342-6274
Riyadh,
Saudi Arabia

Phone: 920011867

Email: info@spb.com.sa

QatarEnergy's North Field Expansion Project

CLIENT: QatarEnergy, Qatar

STATUS: FEED contract awarded

QatarEnergy LNG has awarded a contract to Tecnicas Reunidas to carry out front-end engineering and design (FEED) to build additional storage facilities for liquefied petroleum gas (LPG), condensates and molten sulphur for its North Field LNG expansion project.

The North Field East and North Field South project will expand Qatar's LNG production from 77mn tonnes per annum (mta) to 126mta by 2028.

The third phase of the North Field LNG expansion – North Field West project – will increase the production capacity by further 16 million tpa by 2030.

CONTACT:

QatarEnergy
PO Box 3212,
Doha, Qatar

Phone: 974 4440 2000

Fax: 974 4483 1125

Adnoc's Zakum Field Expansion Project

CLIENT: Adnoc Offshore, UAE

STATUS: Sub-contract awarded

A sub-contract has been awarded to NIGM for Temporary Construction Facilities (TCF) for the offshore construction projects in the Upper Zakum and Lower Zakum fields in the UAE.

Under the Upper Zakum award, NIGM will undertake the design and construction of large-scale Temporary Construction Facilities and associated infrastructure across multiple offshore locations.

The scope includes integrated accommodation, operational and welfare facilities, together with the supporting utilities and infrastructure required to accommodate significant project workforces and enable efficient offshore operations.

NIGM will deploy modular building systems, enhanced utility solutions and rapidly deployable pioneer facilities to establish essential project infrastructure at an early stage, supporting workforce mobilization and overall project execution.

The second award in Lower Zakum involves the construction of specialized operational and technical buildings, requiring extensive engineering coordination and technical integration throughout the design and construction phases.

Adnoc Offshore has committed to a total capital expenditure budget of approximately \$30bn in the Upper Zakum hydrocarbons concession. The Client aims to raise the Lower Zakum asset's output capacity to 520,000 barrels per day (bpd) by 2027 and maintain that level until 2035.

CONTACT:

Abu Dhabi National Oil Company (Adnoc)
PO Box: 898
Abu Dhabi, UAE

Phone: +971 2 6020000
Fax: +971 2 6023389

KOC's Jurassic Export Facilities Project

CLIENT: Kuwait Oil Company, Kuwait
STATUS: Sub-contract awarded

A sub-contract valued at \$359 million has been awarded to Heavy Engineering Industries & Shipbuilding Company (Heisco) of Kuwait for KOC's Jurassic Light Oil (JLO) export facilities project.

The scope of work involves EPC services for developing storage tanks and civil, mechanical, electrical and instrumentation works.

The contract has been awarded by the project's main contractor Larsen & Toubro Limited of India.

Mina Al Ahmadi is the country's main port for the export of

crude oil with operational oil export terminals at Mina Abdullah, Mina Shuaiba, and Mina Saud.

The enhancements allow Kuwait to fortify its crude handling capabilities and ensure the resilience of its downstream logistics, playing a vital role in its broader \$65 billion investment plan for the oil, gas, and energy sectors.

CONTACT:

Kuwait Oil Company (K.S.C.)
P.O. Box 9758, Ahmadi
61008 Ahmadi
Kuwait

Phone: 00965 - 23989111 / 23865250 / 23865251
Fax: 00965 - 2398366 / 2398 0429
Email: kocinfo@kockw.com / commercialContracts@kockw.com

Nama PWP's Sinaw Solar Independent Power Project (IPP)

CLIENT: Nama Power and Water Procurement (Nama PWP), Oman
STATUS: Bids invited

Oman's Nama Power and Water Procurement (Nama PWP) has issued the Request for Proposals (RFP) for the 500 MW Sinaw Solar Independent Power Project (IPP).

Last date to submit bids is 29 October, 2026.

The independent power project is located in the Wilayat of Sinaw in North Al-Sharqiyah Governorate.

The project's estimated cost is RO 111 million (\$288 million).

CONTACT:

Nama Power and Water Procurement
Floor 5, Building 5, Muscat Grand Mall,
Tilal Complex (Office) Al Khuwair Al Janubiyah
PO Box: 1388, PC 112 Ruwi

Phone: +968 24508400
Fax: +968 24-399946 / +968 24-399947
Email: info@omanpwp.com / procurement.officer@omanpwp.oma.om

Oman's O-Green Unit Advances Duqm City Renewable Energy Initiative

Two new wind energy projects are under development at the Special Economic Zone at Duqm (SEZAD) as part of the Duqm City Renewable Energy initiative spearheaded by Naqaa Sustainable Energy, a subsidiary of Oman's integrated clean-energy platform O-Green.

Collectively known as the Duqm North and South Wind Project (DNSWP), the initiative comprises two wind farms featuring a total of six wind turbine generators with a combined installed capacity of 58 MW. Planned across two sites within SEZAD, the projects are expected to generate around 190 gigawatt-hours of electricity annually, contributing to the decarbonization of a wind turbine manufacturing plant currently being developed by O-Green in Al Duqm. Recently, prominent Omani multidisciplinary architectural and engineering consultancy Design Group Engineering Consultants (DGEC) announced the successful completion of its electrical design scope for the two wind energy packages.



According to DGEC, both projects have progressed from concept design and regulatory approvals to a fully tendered, construction-ready stage, with the consultancy managing the process from initial engineering through to grid-connection arrangements and permitting.

Duqm North, a 9.6 MW single-turbine development, required a comprehensive 33 kV electrical design covering approximately 2.5 kilometres from the turbine switchgear to the point of grid connection. The scope included underground cabling, trenching, integrated protection and SCADA systems, as well as a temporary power connection to support construction activities.

Duqm South, the larger of the two developments, will have a capacity of 48 MW across five turbines. Its electrical infrastructure includes 33 kV inter-array cabling, medium-voltage collection switchgear, step-up transformers, a 132 kV switchgear bay, and a nine-kilometre overhead transmission line connecting the project to the grid, located approximately eight kilometres away. The scope also includes extension works at the receiving substation.

The Duqm developments also complement a broader renewable energy expansion strategy being pursued by Naqaa and OQ Alternative Energy (OQAE), the clean-energy investment arm of OQ Group. Earlier in July, the partners signed agreements to develop a series of wind power projects across the Wilayats of Al Duqm, Mahout and Sadah with a combined capacity of up to 1,100 MW.

The projects are expected to utilize locally manufactured wind turbines supplied by Mawarid Turbine, a first-of-its-kind venture currently under development in Al Duqm. Backed by O-Green, the facility is planned to manufacture multi-megawatt-class wind turbines based on technology licensed from Shanghai Electric Group. ■

Iraq's MoO Advances Four Gas Capture Projects with 1.4 bcf/d Capacity

Iraq's Ministry of Oil is implementing four associated gas capture and utilization projects with a combined capacity of 1.4 billion cubic feet per day (bcf/d) as part of plans to end gas flaring by the end of 2029, said the Ministry spokesperson Salim Al-Rikabi.

Among the key projects are the Artawi project, which has a capacity of 600 million cubic feet per day (mmcf/d) to be developed in two phases; the Bin Omar project with a capacity of 300 mmcf/d; the Nasiriyah project with 200 mmcf/d; and the Halfaya project with 300 mmcf/d.

The Ministry is also working to develop free gas resources from the Akkaz and Mansuriya fields as part of plans to increase national gas production and utilize the resource for power generation, industrial activities, and other uses.

In the refining sector, the Ministry is implementing several expansion and development projects to increase refining capacity, improve the quality of petroleum products and meet domestic market demand, said Al-Rikabi.

One of the key projects is the Fluid Catalytic Cracking (FCC) in Basra, which is expected to supply the local market with nearly 5 million liters of high-octane gasoline and 10 million liters of gas oil.

The Ministry also plans to expand the Diwaniyah, Maysan, and Najaf refineries, which will strengthen Iraq's refining capabilities and increase domestic production of petroleum products.■

Technip Energies Awarded PMC and EPC Agreements by Saudi Aramco

Technip Energies has been awarded two five-year Long-Term Agreements (LTAs) by Saudi Aramco covering front-end engineering, project management consultancy, and engineering, procurement and construction (EPC) services for a broad range of energy and industrial projects in the Kingdom.

Under the first LTA, Technip Energies will provide front-end engineering design (FEED) and coordinating project management consultancy (PMC) services for Saudi Aramco's projects across the energy, downstream, petrochemical and low-carbon sectors.

The scope will support projects from the front-end development stage, providing engineering and project management expertise to help advance strategic developments through the planning and execution phases.

The second five-year LTA covers engineering, procurement and construction (EPC) services for brownfield and upgrade projects across Saudi Aramco's onshore facilities.



The agreement will enable Technip Energies to support the modification, expansion, modernization and upgrading of existing onshore assets, helping Saudi Aramco enhance the performance and capabilities of its operating facilities.

Together, the two agreements provide Technip Energies with a broad scope spanning project development, engineering consultancy, project management, procurement, construction and brownfield execution, strengthening its long-standing relationship with Saudi Aramco.

Technip Energies has maintained a presence in Saudi Arabia since the 1970s, supporting the Kingdom's energy and industrial development through engineering, technology and project execution capabilities.

The latest agreements are also expected to contribute to Saudi Arabia's broader energy transition and industrial development objectives by supporting strategic projects across conventional energy, downstream and petrochemical sectors, alongside emerging low-carbon developments.

The awards reinforce Technip Energies' role as an engineering and project delivery partner to Saudi Aramco and support the Kingdom's ambitions under Saudi Vision 2030 to diversify its economy, strengthen industrial capabilities and advance energy-sector transformation.■

Kuwait Fund grants \$650,000 for Study on Gulf's Power Grid Links

The Kuwait Fund for Arab Economic Development has signed a 200,000 Kuwaiti dinar (\$646,000) grant agreement with the GCC Interconnection Authority (GCCIA) to finance a feasibility study on connecting the Gulf power grid with electricity networks outside the GCC.

The study will assess opportunities to expand the GCC power interconnection system to neighbouring countries, including their electricity requirements and the technical and economic feasibility of connecting their national grids to the Gulf network. It will identify potential phases for future expansion, determine the priority phase, assess and select the most appropriate interconnection option based on technical and economic criteria.

The study will also undertake technical, economic and environmental assessments of the proposed project, including its key components, costs, implementation arrangements and anticipated timeframe.



It will assess the potential economic and social benefits for GCC member states and countries connected to the interconnection system, as well as the operation of the GCC network alongside neighbouring national grids.

A preliminary assessment of potential environmental and social impacts and proposed mitigation measures will also be undertaken.

The agreement was signed by GCCIA CEO Ahmed bin Ali Al Ibrahim and Kuwait Fund Acting Director General Rashaid Ali Al-Bader.

The Kuwait Fund has previously extended three loans with a combined value of KWD78 million (\$252 million) to GCCIA to support expansion of the GCC power interconnection system

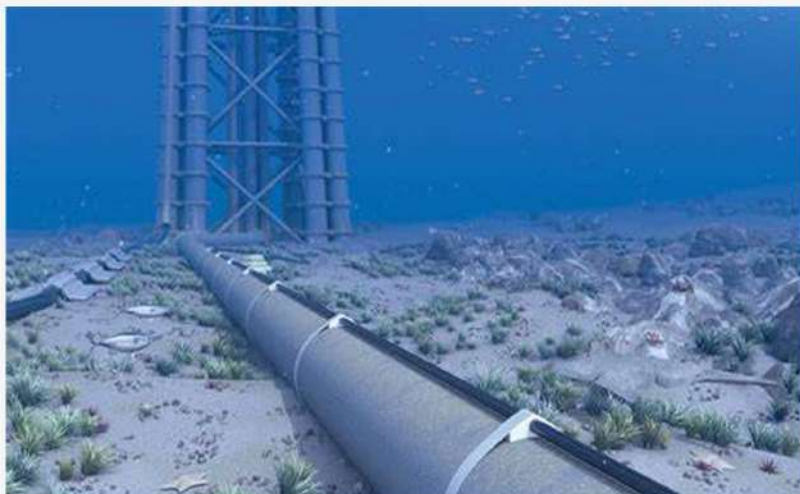
and its connection to southern Iraq's electricity grid.

The projects include the Al Wafrah Substation in Kuwait, which facilitates electricity exchanges and enables the country to access surplus power available through the GCC interconnection system.■

Lamprell, Algihaz Advance 50km Subsea Pipeline Project in Abu Dhabi

Lamprell is progressing a major offshore EPCI project in Abu Dhabi involving the development of approximately 50 kilometres of subsea pipeline infrastructure, strengthening offshore energy production and processing capabilities in the Emirate.

The project is being executed by Lamprell in collaboration with its sister company Algihaz Marine Contractors (AMC), combining Lamprell's engineering, procurement and fabrication capabilities with AMC's offshore transportation and installation expertise.



The project scope covers the engineering, procurement and fabrication of approximately 50 km of subsea pipeline systems, together with associated flowlines, subsea connections and testing activities. With the engineering, procurement and fabrication phase now completed, the project is moving towards the offshore installation phase.

During the offshore execution stage, AMC will undertake the transportation and installation activities using its heavy-lift, pipelay and subsea construction vessel Champion. The offshore works will include the installation of the subsea pipeline systems, associated flowlines and subsea connections, followed by the required testing and commissioning activities.

The project will support the modernization of offshore infrastructure and help connect offshore production areas with

onshore processing facilities, contributing to the continued development of Abu Dhabi's offshore energy infrastructure.

The collaboration between Lamprell and AMC demonstrates an integrated delivery model that brings together complementary EPCI, fabrication, marine transportation, pipelay and subsea installation capabilities for complex offshore energy projects.

As the project enters its offshore execution phase, the project teams are preparing for mobilization and installation activities, with a continued focus on safe execution, disciplined project management, operational efficiency and quality.■

Taqa Water Solutions Names New CEO



Dr Shehab Ahmed Al Muharrami

TAQA Water Solutions has appointed Dr Shehab Ahmed Al Muharrami as its Chief Executive Officer, with the appointment taking effect on 9 September 2026, as the company enters what it describes as its next phase of growth and operational development.

Al Muharrami succeeds Dr Nader Assad Bin Taher, who had served as Interim CEO since March 2026. Bin Taher took on the interim role after Eng. Ahmed Al Shamsi resigned as CEO to pursue other opportunities. Welcoming Al Muharrami to the role, TAQA Water Solutions said his appointment comes as the company continues to strengthen its position in delivering reliable and sustainable water solutions.

The company said it expects Al Muharrami to lead its next phase of growth while focusing on operational excellence and the continued development of its water solutions business.

TAQA Water Solutions also thanked Bin Taher for his leadership during his time as interim CEO and said it looks forward to his continued contribution to the business.

The leadership change comes as water security, sustainability and operational efficiency remain key priorities across the region, with utilities and water companies facing growing demand for reliable and sustainable water infrastructure.

Ian Tyler Appointed bp Chair



Ian Tyler

On 2 September, bp announced that it has appointed Ian Tyler as Chair of the company following an extensive search process, including both internal and external candidates. He will assume the role immediately.

Tyler joined the bp Board as a non-executive director in April 2025 and was appointed Interim Chair on May 26, 2026.

He has worked alongside more than 15 chief executives during his extensive non-executive career spanning listed and private companies across oil and gas, natural resources and engineering businesses. He is currently Chair of Grafton Group and Senior Independent Director of Anglo American. He has also previously chaired Cairn Energy and served as non-executive director of BAE Systems.

Dame Amanda Blanc, bp's Senior Independent Director, said: "I am delighted that the board has unanimously appointed Ian Tyler as Chair of bp. Ian brings significant experience providing challenge and support to executive teams, while maintaining strong governance and oversight on behalf of shareholders.

"These qualities have been evident during his time as Interim Chair, where he has secured the confidence of the board and executive management through his considered leadership, judge-

-ment and integrity."

Tyler said: "I am honoured that the board of bp has appointed me as its chair. It has been a privilege to work directly with Meg O'Neill over the past few months and to see the impact she has had since her arrival.

"I will lead the board's evolution, ensuring we have the depth, experience and capabilities needed to support the company's strategic priorities and long-term value creation. I am committed to establishing regular and transparent engagement with our shareholders, while continuing to support the wider leadership team as they deliver the performance and value our shareholders rightfully expect."

bp also announced that Dame Amanda Blanc has informed the board that she will not stand for re-election at the 2027 AGM and will step down from the board once a successor has been appointed as Senior Independent Director.

GAIL Appoints Manoj Kumar Sharma as Director (Projects) Till April 2031



Manoj Kumar Sharma

GAIL (India) Limited has appointed Manoj Kumar Sharma, Executive Director at Indian Oil Corporation Limited (IOCL), as Director (Projects).

The appointment follows his nomination by the Ministry of Petroleum and Natural Gas. GAIL's Board approved his appointment as an Additional Director with effect from the date he assumes charge as

Director (Projects).

His tenure will continue until April 30, 2031, the date of his superannuation, or until further orders, whichever is earlier.

BPCL Announces Extension of Director (Finance) V.R.K. Gupta's Tenure



Vetsa Ramakrishna Gupta

Bharat Petroleum Corporation Limited (BPCL) has announced the extension of the tenure of Vetsa Ramakrishna Gupta, Director (Finance) and Chief Financial Officer (CFO), following communication from the Ministry of Petroleum and Natural Gas.

The Ministry, through a letter dated September 1, 2026, communicated that Gupta will continue as Director (Finance) until his date of superannuation on June 30, 2031, or until further orders, whichever is earlier.

The extension comes at an important time for BPCL as the company continues to focus on financial strategy, operational efficiency and long-term growth across the evolving energy sector.

Bahrain

► Tender Name	Upgrading Hydraulic Fire Water Monitors
Country	Bahrain
Bid Bond	BD 500
Description	The Tender Board of Bahrain has invited bids for the Upgrading Hydraulic Fire Water Monitors at Sitra Storage Tanks 207d-001 & 002 to Self-Oscillating Electrical Actuated Monitors System. 1. Objective: To upgrade the existing fire water monitors hydraulic system to self-oscillating electrically actuated system at Sitra storage tanks 207D-001 & 002. 2. Project scope: To design, supply, installation site supervision, test, and commission an electrically actuated fire water monitors system as per the details in this document. The Client is the BAPCO UPSTREAM W.L.L. Complete tender documents can be obtained on payment of BD 30 from the e-Tendering portal at http://www.tenderboard.gov.bh .
Closing Date	04-Oct-26
Contact Detail	
Address	Bahrain Tender Board 7th Floor, Almoayyed Tower, Seef District PO Box 18686, Manama, Kingdom of Bahrain (+973) 1756 6666 (+973) 1758 7855 helpdesk@tenderboard.gov.bh
Phone	
Fax	
Email	
► Tender Name	Motors Overhauls
Country	Bahrain
Bid Bond	BD 500
Description	The Tender Board of Bahrain has invited bids for the Motors Overhauls at Water Transmissions Stations. The scope of work mentioned is to overhaul FORTY EIGHT numbers of L.V. & TWELVE numbers of H.V. motors at some of water transmission stations. This falls under the Plan of the WTD for the maintenance of some equipment in order to maintain the continuity of the network and reduce breakdowns. The Client is the Electricity and Water Authority. Complete tender documents can be obtained on payment of BD 15 from the e-Tendering portal at http://www.tenderboard.gov.bh .
Closing Date	20-Oct-26
Contact Detail	
Address	Bahrain Tender Board 7th Floor, Almoayyed Tower, Seef District PO Box 18686, Manama, Kingdom of Bahrain (+973) 1756 6666 (+973) 1758 7855 helpdesk@tenderboard.gov.bh
Phone	
Fax	
Email	

India

► Tender Name	Supply of Fresh Catalyst
Country	India
Bid Bond	Earnest Money Deposit (IN INR): Rs. 20,00,000/-
Description	Tenders have been issued by Bharat Petroleum Corporation Limited for the Supply of Fresh Catalyst in Fluidized Catalytic Cracking Unit (FCCU) at Mumbai Refinery Under Rate Contract for Two Years. Complete tender details can be obtained from BPCL. For any query related to this tender please contact - Iyer Kala Support Team Contacts Cell: 07622000287 Phone Nos.: 079-68136861/849/871/0120--2474951/033-24293447 E-Mail: support@bpclproc.in 08-Oct-26
Closing Date	
Contact Detail	
Address	Bharat Petroleum Corporation Ltd Bharat Bhavan, 4 and 6 Currimbhoy Road, Ballard Estate, Mumbai 400001 022-22713000 022-22714000 022-22713874
Phone	
Fax	
► Tender Name	Energy Center
Country	India
Bid Bond	-NA-
Description	Tenders have been issued by ONGC India Limited for the LSTK project for transforming the existing Subir Raha Oil Museum Dehradun into the Subir Raha Energy Experience Center. Place of submission of tender: At ONGC e-Tender portal (https://etender.ongc.co.in) For any query related to this tender please contact: Ajay Babu Subhash Scope Minar, New Delhi 26-Oct-26
Closing Date	
Contact Detail	
Address	ONGC Plot No. 5A- 5B, Nelson Mandela Road, Vasant Kunj, New Delhi - 110070 011-26750998 011-26750991/ 26129091
Phone	
Fax	
Iraq	
► Tender Name	Drilling Rigs and Associated Services
Country	Iraq
Bid Bond	-NA-
Description	Tenders have been issued by PetroChina International Iraq FZE for the Provision of Drilling Rigs and

Associated Services (2 Sets- Minimum 1500 Hp).
Complete tender details can be obtained on payment of \$100 from PetroChina International, Iraq Branch.

14-Oct-26

Closing Date
Contact Detail
Address

PetroChina International Iraq FZE
4th Floor, Building No. 10,
P.O. Box: 500486
Dubai Internet City,
Dubai, UAE.

Phone
Fax
Email

+971 4 4404100
+971 4 4404195
reception@petrochina-hfy.com

► **Tender Name**
Country
Bid Bond
Description

Lab Equipment
Iraq
-NA-
Tenders have been issued by PetroChina International Iraq FZE for the Purchase of Lab Equipment for CPF1, 2, 3, SWP Laboratories.

Complete tender details can be obtained on payment of \$100 from PetroChina International, Iraq Branch.

24-Oct-26

Closing Date
Contact Detail
Address

PetroChina International Iraq FZE
4th Floor, Building No. 10,
P.O. Box: 500486
Dubai Internet City,
Dubai, UAE.

Phone
Fax
Email

+971 4 4404100
+971 4 4404195
reception@petrochina-hfy.com

Kuwait

► **Tender Name**
Country
Bid Bond
Description

Electric Motors
Kuwait
KD 62,000
Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the supply and installation of electric motors at the Doha West power generation and water desalination plant.
Client is the Ministry of Electricity, Water and Renewable Energy.

Complete bid documents can be obtained on payment of KD 1,000 from CTC.

13-Oct-26

Closing Date
Contact Detail
Address

Central Tenders Committee of Kuwait
PO Box 1070, Safat 13011.

Phone
Fax
Email

965 2401200
965 2416574
info@ctc.gov.kw

► **Tender Name**
Country
Bid Bond
Description

PILC Cables

Kuwait

KD 23,000

Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the Supply of PILC cables:

11 kV single-core - 630 mm²,
33 kV single-core - 1000 mm²,
33 kV single-core - 240 mm², and
33 kV single-core - 1200 mm², and their accessories.
Client is the Ministry of Electricity, Water and Renewable Energy.

Complete bid documents can be obtained on payment of KD 1,000 from CTC.

20-Oct-26

Closing Date
Contact Detail
Address

Central Tenders Committee of Kuwait
PO Box 1070, Safat 13011.

Phone
Fax
Email

965 2401200
965 2416574
info@ctc.gov.kw

► **Tender Name**
Country
Bid Bond
Description

Power Distribution Network

Kuwait

KD 170,000

Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the Power Distribution Network for Submersible Electric Pumps in North Kuwait (Phase III).

Client is the Kuwait Oil Company

Complete bid documents can be obtained on payment of KD 3,500 from CTC.

26-Oct-26

Closing Date
Contact Detail
Address

Central Tenders Committee of Kuwait
PO Box 1070, Safat 13011.

Phone
Fax
Email

965 2401200
965 2416574
info@ctc.gov.kw

Oman

► **Tender Name**
Country
Bid Bond
Description

Twin Rising Mains from CPS

Oman

-NA-

Tenders have been issued by Nama Water Services for the Engineering, Procurement and Construction (EPC) of Twin Rising Mains from the Central Pumping Station (CPS) in Azaiba to Al Ansab Sewage Treatment Plant (STP).

Complete bid documents can be obtained on payment of RO 1000 from NWS.

05-Oct-26

Closing Date
Contact Detail
Address

Nama Water Services

Address

Behind directorate of Manpower

Phone

Duqm, Wusta Region

Email

Call Center: 1442

tender@owwsc.nama.om

Qatar**► Tender Name**

Tank Farm System Replacement

Country

Qatar

Bid Bond

QR 1,500,000

Description

Tenders have been issued by QatarEnergy for the EPIC for Tank Farm PA/GA System Replacement, Mesaieed.

The Front-End Engineering Design (FEED) for project was completed, the tender is for the EPIC scope of the Project, i.e., to carry out Detailed Engineering Design, Procurement, Installation, Construction, Testing, Pre-commissioning, Commissioning and Handover of the proposed Public Address General Announcement System (PA/GA) at Mesaieed Tank Farm and NGL/3 and NGL/areas.

The project scope will include the replacement PA/GA systems at Tank Farm area with Installation of new speakers at Tank Farm and defined areas of NGL/3 and NGL/4.

Existing speakers at NGL/3 and NGL/4 to be migrated to new backend systems, room extension at the Tank Farm Control Building for new PA/GA system cabinets, Installation of package A/C Units for room extension at the Tank Farm Control Building, HVAC Control Interfaces with the existing F&G systems along with associated civil, electrical, instrumentation and telecom works.

Complete tender documents can be obtained on payment of QR 500 from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.

Closing Date

11-Oct-26

Contact Detail**Address**

QatarEnergy

PO Box 3212,

Doha, Qatar

Phone

974 4440 2000

Fax

974 4483 1125

► Tender Name

Heat Exchangers

Country

Qatar

Bid Bond

QR 360,000

Description

Tenders have been issued by QatarEnergy for the Modification to Heat Exchangers (E-9501A/B/C/D & E-9502) for improved inspection & maintenance access in ARAB D on EPIC basis. The objective of this Contract is to enable better access to the HEX tube/ tubesheet interface for inspection, maintenance & repair (tube plugging).

Closing Date**Contact Detail****Address**

Complete tender documents can be obtained on payment of QR 500 from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.

11-Oct-26

QatarEnergy

PO Box 3212,

Doha, Qatar

Phone

974 4440 2000

Fax

974 4483 1125

► Tender Name

Amine Pumps Replacement Project

Country

Qatar

Bid Bond

QR 1,250,000

Description

Tenders have been issued by QatarEnergy for the EPIC for Amine Pumps Replacement Project.

QatarEnergy intends to replace 8 Nos. Amine Pumps at the NGL-3 Plant in order to secure long-term production as the pumps in question are old, oversized, and at the end of their useful life and have failed frequently over the past five (5) years.

The continued failure of these pumps puts at risk supply of up to 1,023 MMSCFD lean gas as well as 4,015 tonnes/day stabilized condensate to customers including Qatar General Electricity & Water Corporation 'Kahramaa' and to Mesaieed Industry City customers, including, QVC, QAFAC, QAFAC, QASCO, QAPCO, Q-Chem and QatarEnergy Refinery.

Complete tender documents can be obtained from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.

18-Oct-26

Closing Date**Contact Detail****Address**

QatarEnergy

PO Box 3212,

Doha, Qatar

Phone

974 4440 2000

Fax

974 4483 1125

Saudi Arabia**► Tender Name**

Central Substation

Country

Saudi Arabia

Bid Bond

-NA-

Description

Tenders have been issued by Saudi Water Authority for a Project to Design, Supply, and Implement the Central Substation in Al-jadida, Shuaiba, Voltage (380 Kv) and Connect it to the Electrical Network (Second Group).

Complete bid documents can be obtained from SWA.

13-Oct-26

Closing Date**Contact Detail**

Tenders

Address	Saudi Water Authority Makkah Road, PO Box 85369, Riyadh 11432	Address	Dubai Electricity & Water Authority Office of the Contracts Manager, Zabeel East, PO Box 564 Dubai, UAE
Phone	(9661) 4630503/ 4634546/ 4631111	Phone	+9714 3244444
Fax	(9661) 4643235/ 4641111	Fax	+9714 3248111
Email	info@swcc.gov.sa	Email	contracts@dewa.gov.ae
► Tender Name	Channel for Draining Floodwaters		
Country	Saudi Arabia		
Bid Bond	-NA-		
Description	Tenders have been issued by Ministry of Environment, Water and Agriculture for Establishing the Wadi Bayir Channel for Draining Floodwaters in the Al-jawf Region. Complete bid documents can be obtained from Ministry of Environment, Water and Agriculture.		
Closing Date	14-Oct-26		
Contact Detail			
Address	Ministry of Environment, Water and Agriculture Saudi Arabia		
Phone	(00966) 11 2038888		
Fax	(00966) 11 2052749		
► Tender Name	Transporting Crude Oil Fuel		
Country	Saudi Arabia		
Bid Bond	-NA-		
Description	Tenders have been issued by Saudi Water Authority for Transporting Crude Oil Fuel Through The Al-shuaiba Phase Two Production System Via Ships. Complete bid documents can be obtained from SWA.		
Closing Date	18-Oct-26		
Contact Detail			
Address	Saudi Water Authority Makkah Road, PO Box 85369, Riyadh 11432		
Phone	(9661) 4630503/ 4634546/ 4631111		
Fax	(9661) 4643235/ 4641111		
Email	info@swcc.gov.sa		
UAE			
► Tender Name	Rectification Works of Roads		
Country	U.A.E.		
Bid Bond	5% (five percent) of the highest Total quoted tender price		
Description	Bids have been invited by Dubai Electricity & Water Authority (DEWA) for the Rectification Works of Damaged Main Roads at Mohammed Bin Rashid Al Maktoum Solar Park, Dubai. Tender details can be obtained on payment of Dh 630 from DEWA.		
Closing Date	07-Oct-26		
Contact Detail			