

TEI ENERGY Outlook

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EXPLORE



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INSIDE

Adnoc's Umm Shaif Gas Cap Development Project [Page 3](#)

Nama PWP's 4 GW Solar Independent Power Producer (IPP) Projects [Page 3](#)

Saudi Arabia's Zatca, NCP's Rub Al-Khali Hybrid Power Plant [Page 3](#)

Iraq BOC's Basra Oil Export Pipeline Projects [Page 4](#)

GPIC's Bahrain Petrochemicals Complex [Page 4](#)

★ Special Features ★ Contract Awards ★ Projects ★ News and Reviews
★ Technology ★ Analysis ★ Tenders ★ Executive Movements ★ Expert Reviews

TEI Partner Events

MARTIC 2026

Date: Sep 01, 2026 - Sep 03, 2026

Venue: Al-Khobar, Saudi Arabia, Saudi Arabia

14th Asia-Pacific Biomass Expo 2026

Date: Sep 16, 2026 - Sep 18, 2026

Venue: Guangzhou, China

Solar PV & Energy Storage World Expo

Date: Sep 16, 2026 - Sep 18, 2026

Venue: Area B, Canton Fair Complex, China

Please visit our subscription page <http://www.theenergyinfo.com/subscription.php> for quick references on

- Sample Tender Leads,
- List of Upcoming Tenders,
- Sample Project Report,
- List of Contract Activities
- Sample TEI Weekly Newsletter, and
- TEI Energy Outlook

For inquiries, please write to us at fdesk@theenergyinfo.com

Saudi Arabia's Clean Energy Goals

Saudi Arabia is expanding its clean energy portfolio and this shift is turning into the core focus of its long-term energy strategy to diversify resources beyond oil, thus adding to the revenue line.

The kingdom is among the world's top 10 investors in renewable energy for the first time in 2025 as it pushes ahead with plans to expand the share of renewables to 50% of its total energy use. Investments in renewable energy projects in this largest Arab economy leapt by nearly 70% year-on-year to peak at around \$34 billion in 2025.

Saudi Arabia Renewable Energy market size in 2026 is estimated at 15.06 GW, with 2031 projections showing 75.68 GW, growing at 38.12% CAGR over 2026-2031, according to the Mordor Intelligence report. This highlights the kingdom's fastest-growing power segment and underscores its Vision 2030 decarbonization goals.

The kingdom's National Renewable Energy Programme (NREP) is driving this transition forward through multi-gigawatt solar and wind independent power producer (IPP) projects. Programs are split between the Ministry of Energy, the Renewable Energy Project Development Office, and the Public Investment Fund, with the Saudi Power Procurement Company (SPPC) acting as the principal off-taker.

The country's operated renewable energy capacity increased 88% to 12,313 MW by the end of 2025, following the addition of five new solar energy projects during the year, according to the Renewable Energy Statistics 2025 report released by the General Authority for Statistics (GASTAT).

The SPPC plans to award approximately 14 GW of new renewable energy capacity this year. By the end of 2025, Saudi Arabia had tendered a cumulative 64 GW of renewable capacity, with 20.6 GW tendered in 2025 alone.

Saudi Arabia is implementing renewable with battery storage as a core element of grid upgrades and operational reliability, particularly to stabilize renewable-heavy networks. The kingdom targets 48 GWh by 2030. Battery energy storage projects totalling 30 GWh are in the pipeline, with 8 GWh already connected.

The Bisha project is the largest single-phase battery energy storage system in the world at 2.6 GWh. The world's largest Red Sea Global's 1.2 GWh off-grid battery system powers the luxury resort complex entirely from renewable energy with battery backup.

Saudi Arabia is investing billions of dollars in green hydrogen with its rapidly growing use in shipping fuel, industrial feedstock, power storage, and the decarbonization of heavy industry. The kingdom aims to produce 1.2 million tons of green hydrogen derivatives annually and supply up to 10% of global demand by 2030.

The \$8.4 billion NEOM Green Hydrogen Project, commercial operations targeted for 2027, is one of the world's largest green hydrogen production facilities. The project combines 2.2 GW of solar and 1.6 GW of wind with an electrolysis package that will produce 600 tonnes of green hydrogen daily, converted into green ammonia for export.

It is worth noting how the kingdom is building an industrial ecosystem in clean energy and positioning itself as a potential leader in the global energy transition.

TEI Editorial

Projects

Adnoc's Umm Shaif Gas Cap Development Project

CLIENT: Adnoc Offshore, UAE

STATUS: Contract awarded

Adnoc Offshore has awarded contracts worth over \$6.2bn for phase 1 of the Umm Shaif Gas Cap condensate project in the northwest of Abu Dhabi.

The contracts awarded are:

- Offshore Package I: A consortium of Larsen & Toubro and Lamprell has been appointed as the main contractor with a contract value of \$1.57bn.

- Offshore Package II: McDermott has been appointed as the main contractor.

- Onshore package - Gas Inlet & Processing Systems on Das Island: China Petroleum Engineering & Construction Company (CPECC) has been appointed as the main contractor.

The project aimed at increasing both gas and condensate output from the Umm Shaif field. It will include new gas compression and treatment facilities, gas inlet infrastructure, condensate separation and refining components, and associated processing units on Das Island.

The gas production would be increased by approximately 600 million standard cubic feet per day and condensate production by about 50,000 barrels per day.

The project is expected to be completed by Q1, 2029.

CONTACT:

Abu Dhabi National Oil Company (Adnoc)

PO Box: 898

Abu Dhabi, UAE

Phone: +971 2 6020000

Fax: +971 2 6023389

Nama PWP's 4 GW Solar Independent Power Producer (IPP) Projects

CLIENT: Nama Power and Water Procurement Company (PWP), Oman

STATUS: Tender issued

Oman's Nama Power and Water Procurement Company (PWP) has extended the deadline to submit bids for the provision of technical consultancy services for the development and procurement of four utility-scale solar independent power producer (IPP) projects.

Bids are now due to be submitted by 9 September, 2026.

As per the tender scope, the selected consultant will provide technical advisory services for the development, structuring and procurement of four solar IPP projects, each with a planned generation capacity of 1,000 MW, thus bringing the total planned capacity to 4,000 MW.

They will be connected to Oman's Main Interconnected System, with commercial operations targeted by Q2, 2030.

According to Nama, the winning bidder will be responsible for project development and also the competitive procurement process, including preparing technical documentation, evaluating bids and providing technical advice through to contract award.

The planned projects form part of Oman's strategy to diversify its energy mix and expand renewable energy generation in line with its clean energy goals.

CONTACT:

Nama Power and Water Procurement
Floor 5, Building 5, Muscat Grand Mall,
Tilal Complex (Office) Al Khuwair Al Janubiyah
PO Box: 1388, PC 112 Ruwi

Phone: +968 24508400

Fax: +968 24-399946 / +968 24-399947

Email: info@omanpwp.com

procurement.officer@omanpwp.nama.om

Saudi Arabia's Zatca, NCP's Rub Al-Khali Hybrid Power Plant

CLIENT : Zakat, Tax & Customs Authority (Zatca), Saudi Arabia

STATUS : Contract awarded

TSaudi Arabia's Zakat, Tax & Customs Authority (Zatca), and the National Centre for Privatization & PPP (NCP), has awarded a contract to Lamar Holding of Saudi Arabia to develop a hybrid power plant at the Empty Quarter (Rub Al-Khali) land port.

The plant will have a total installed capacity of 15 MW – combining a 7 MWp solar photovoltaic system and eight 1 MW internal combustion engines – and will be able to generate approximately 25 GWh of electricity annually.

In addition to building and operating the facility, the company will be responsible for grid connection and ensuring compliance with established performance standards throughout the project's lifecycle.

The project aims to reduce the use of diesel fuel by using renewable energy, and to ensure long-term power supply at the Empty Quarter land port.

The project will be implemented in partnership with the private sector under a design, build, finance, operate, maintain and transfer (DBFOMT) contract model for 25 years in addition to the construction period.

CONTACT:

Zakat, Tax and Customs Authority
Prince Abdulrahman Bin Abdulaziz St
Riyadh 12628

Phone: +966 114208417
Email: 1910@zatca.gov.sa

KOC's Southern, Eastern Oilfield Infrastructure

CLIENT: Kuwait Oil Company (KOC), Kuwait
STATUS: Tender issued

Kuwait Oil Company (KOC) has issued a tender for the construction of remote header manifolds and associated works in the southern and eastern regions of Kuwait.

Last date to submit bids is 20 September, 2026.

A remote header manifold is a centralized piping and valve assembly placed away from main processing units or individual wellheads to collect, control, and redirect fluids or gas signals from multiple sources into a single shared pipeline.

Kuwait's oil fields are connected to more than 25 gathering centres, which serve as collection points for crude oil produced by several wells connected by flowlines, providing initial treatment by separating associated gas and removing salt.

CONTACT:

Kuwait Oil Company (K.S.C.)
P.O. Box 9758, Ahmadi
61008 Ahmadi
Kuwait

Phone: 00965 23989111 / 23865250 / 23865251
Fax: 00965 2398366 / 2398 0429
Email: kocinfo@kockw.com
commercialContracts@kockw.com

Iraq BOC's Basra Oil Export Pipeline Projects

CLIENT: Basra Oil Company, Iraq
STATUS: HoA signed

Iraq's cabinet approved BOC signing a heads of agreement and a non-disclosure agreement with a consortium of companies to explore possible future oil pipeline projects, including the Basra-Haditha connection.

The consortium includes Chevron and TI Capital of US, and

UCC of Qatar.

The consortium will prepare technical and financial feasibility studies for strategic export pipeline projects, including Basra--Haditha-Kirkuk-Ceyhan and Basra-Haditha-Baniyas.

CONTACT:

South Oil Company Complex
Bab Al Zubair Area
21-240
Al Basra, Iraq

Phone: +964 40-319310

GPIC's Bahrain Petrochemicals Complex

CLIENT: Gulf Petrochemical Industries Company (GPIC), Bahrain

STATUS: Contract awarded

The Gulf Petrochemical Industries Company (GPIC) has awarded a contract to Fluor Corporation of US to execute the front-end engineering and design for a new aromatics facility located in the Kingdom of Bahrain.

The project will expand GPIC's existing complex, which currently produces ammonia, urea and methanol.

The new facility will utilize commercially proven process technologies to produce 1.2 million metric tonnes of paraxylene and 0.5 million metric tons of benzene annually.

Paraxylene and benzene are critical building blocks for plastics, polyester fibers and packaging materials, supporting global demand for high-performance consumer and industrial products.

CONTACT:

Gulf Petrochemical Industries Co. (BSC)
P.O. Box 26730,
Manama, Kingdom of Bahrain

Phone: (00973) 17731777
Fax: (00973) 17731047
Email: gpic@gpic.com

MASCO Energy, CIS Gaz Arabia Launch JV for Pipeline Infrastructure

MASCO Energy and CIS Gaz Arabia have entered into a joint venture to create MASCO Pipelines, a new company specializing in providing integrated EPC solutions for oil and gas pipeline infrastructure in Saudi Arabia.

The venture combines MASCO Energy's strong local market presence with CIS Gaz's international experience in pipeline engineering, maintenance, and integrity management.

By integrating advanced technologies and artificial intelligence for asset monitoring and management, the new entity will support the oil, gas, and petrochemical sectors, contributing to technology transfer and achieving the industrial goals of Vision 2030. ■

Baker Hughes Signs Multi-Year Technology Contract for Kuwait's O&G Sector

Baker Hughes has signed a multi-year contract with Kuwait Oil Company (KOC) to accelerate technology innovation and deployment across Kuwait's upstream oil and gas sector.

The agreement positions Baker Hughes as a key technology collaborator at Ahmadi Innovation Valley (AIV), KOC's flagship initiative to establish an in-country research and innovation hub focused on addressing the company's strategic oil and gas development priorities.



at Ahmadi Innovation Valley.

Under the agreement, Baker Hughes and KOC will collaborate on the development, evaluation and deployment of scalable, fit-for-purpose technology solutions designed to optimize oil and gas production, improve flow assurance and address priorities identified under KOC's technology roadmap.

The collaboration will leverage Baker Hughes' portfolio of digital, artificial intelligence (AI) and automation technologies to help KOC enhance recovery from existing wells, reduce operating costs, lower water production and minimize power consumption.

As part of the agreement, Baker Hughes will establish a dedicated research and technology development centre

The facility will support the continuous evaluation and testing of emerging technologies, facilitate the deployment of solutions at scale, and contribute to the development of local technical expertise in Kuwait's upstream energy sector.

The centre is expected to serve as a platform for Baker Hughes and KOC to jointly develop technology solutions tailored to Kuwait's specific production and operational requirements.

The partnership is intended to support KOC's efforts to maximize value from its existing oil and gas assets while improving production performance and operational efficiency.

Baker Hughes said the collaboration will focus on delivering technology solutions at scale that are tailored to KOC's development requirements and designed to improve production performance and efficiency.

Baker Hughes has operated in Kuwait for more than 40 years, providing energy technology solutions to the country's upstream sector and making investments aimed at strengthening local capabilities and supporting communities.

The agreement further strengthens the long-standing relationship between Baker Hughes and KOC and is expected to contribute to Kuwait's ongoing efforts to develop advanced, locally based technology and innovation capabilities for its upstream energy industry. ■

NCST Develops AI-Powered Turbine Monitoring System for Alba's Power Station 4

The Nasser Centre for Science and Technology (NCST), in collaboration with Aluminium Bahrain (Alba), has successfully developed and deployed an artificial intelligence-powered turbine monitoring and decision-support system for Power Station 4, marking a significant step in the digital transformation of Bahrain's industrial sector.

Developed by NCST's Artificial Intelligence Research and Development Team, the system is designed to monitor the performance of four gas turbines – GT-51, GT-52, GT-61 and GT-62 – using advanced AI analytics to support predictive maintenance, improve operational efficiency and enhance the reliability of critical power generation assets.

The project combines real-time operational data, historical equipment records, AI-based predictive models and advanced data visualization within a single secure platform. The system enables continuous monitoring of turbine performance, identification of performance trends, comparison of actual operating conditions against expected performance, and early detection of potential equipment issues.



A key element of the system is its ability to analyze critical turbine performance parameters, including compressor pressure and turbine blade cooling efficiency. This enables engineers to identify early indications of compressor fouling, cooling-port blockages and other operational issues before they adversely affect turbine performance.

The AI platform also compares actual turbine operating data with predictive-model outputs to identify deviations at an early stage. This provides maintenance and engineering teams with data-driven insights to support more accurate decisions, optimize maintenance activities and reduce the risk of unplanned equipment failures.

The system incorporates an automated alert mechanism that is triggered when operating parameters exceed approved engineering limits. Alerts provide specialists with detailed information on the affected turbine, including actual and expected values, deviation percentages and alert severity levels, enabling faster intervention and timely corrective action.

The initiative is expected to contribute to improved turbine availability, enhanced operational efficiency and more effective predictive maintenance practices at Alba's Power Station 4. It also supports the continuous improvement of asset performance through the application of advanced analytics and AI technologies.

The collaboration between NCST and Alba reflects the growing adoption of artificial intelligence and advanced digital technologies across Bahrain's industrial sector. The initiative supports the Kingdom's drive toward a knowledge-based economy and greater adoption of innovation-led technologies to improve industrial productivity, asset reliability and operational decision-making.

The project further demonstrates the potential for collaboration between Bahrain's research and technology institutions and major industrial operators to develop locally driven digital solutions for critical industrial infrastructure. ■

Solar Energy Market Set for Strong Growth in Qatar

Qatar's solar energy market is poised for strong growth as the country accelerates efforts to expand renewable energy capacity and support the decarbonization of its energy sector, according to a report by Mordor Intelligence.

The analysis notes that the sector is projected to expand significantly over the coming years, rising from an estimated 2.88 gigawatts (GW) this year to 5.29GW by 2031.

The market, which was valued at 2.55GW in 2025, is also forecast to register a compound annual growth rate (CAGR) of 12.95 percent during the 2026-2031 period, supported by the country's renewable energy ambitions, strong solar resources, and utility-scale projects.

The data notes that the electricity sector remains heavily dependent on natural gas, which accounted for 99.72 percent of electricity generation in 2024. However, the country's National Renewable Energy Strategy is targeting an 18 percent share for renewable energy



Strategy is targeting an 18 percent share for renewable energy in installed power-generation capacity by the end of the decade.

According to the market analysis, rising utilization of the country's high solar irradiance and the government-backed procurement programmes are among the key factors driving growth in the Qatar solar energy market.

On the other hand, Qatar's renewable energy target is expected to act as a major catalyst for utility-scale solar development. The country's 4GW utility-scale renewable energy mandate requires average annual additions of around 460MW, more than double the average pace recorded between 2019 and 2024.

The data highlights that Qatar's favourable solar conditions provide another strong foundation for market growth. Global Horizontal Irradiance in the country averages around 2,140 kilowatt-hours per square metre, creating attractive conditions for utility-scale photovoltaic projects.

Analysts at Mordor Intelligence stress that the project is expected to achieve capacity factors in the range of 24 percent to 26 percent. Qatar's low cloud cover and light-coloured desert terrain further support solar generation and improve the economics of tracker-based photovoltaic systems.

The sharp decline in solar module prices is another factor strengthening the market outlook. The report outlines that the average module prices fell to around \$0.11 per watt in 2024, representing a decline of about 40 percent compared with 2022.

The researchers' emphasis that the involvement of multilateral lenders in recent projects nevertheless points to continued international confidence in Qatar's renewable energy programme and the strength of project structures. ■

ADNOC L&S Expands Fleet with Acquisition of 11 VLCC / VLGC Vessels

ADNOC Logistics & Services (ADNOC L&S), a unit of Abu Dhabi's state oil giant ADNOC, said that it has acquired five Very Large Gas Carriers (VLGCs) and six Very Large Crude Carriers (VLCCs) for about \$1.3 billion (AED 4.8 billion), expanding its gas and crude shipping capacity.



The acquisition will increase ADNOC L&S' VLCC fleet to 14 vessels and VLGC fleet to 12 vessels.

Nine vessels, including six VLCCs and three VLGCs, were acquired on the secondary market and are scheduled for delivery in Q3 2026, with immediate entry into service upon delivery. The remaining two VLGCs are newbuild vessels acquired through a resale transaction from a Chinese shipyard and are due for delivery in Q4 2026.

The maritime services provider said the transactions will provide near-term operational and earnings benefits while enhancing the scale, flexibility and resilience of its shipping platform.

The acquisitions follow ADNOC's broader push to strengthen control over its supply chain, allowing it to move crude to customers even as geopolitical tensions disrupt two of the world's busiest maritime routes.

ADNOC L&S had recently bought five VLCCs from Frontline Plc. It operates more than 900 vessels, according to a fact sheet posted on its website.

Last month, ADNOC L&S ordered four next-generation LNG carriers worth about \$900 million, to be built at Jiangnan Shipyard in Shanghai. ■

Egis Appoints Steven Scott as Regional Director of Mideast Advisory Business



Steven Scott

Egis, a global leader in architecture, consulting, construction engineering, operations and maintenance services firm, has appointed Steven Scott as Regional Director of the Advisory business across the Middle East & South Asia.

This strategic leadership appointment reflects Egis' growing commitment to supporting public and private sector clients through the full

lifecycle of major development and infrastructure programs, connecting high-level strategy with end-to-end project delivery, said the company in a statement.

With 34 years of experience in development and infrastructure consulting, including 18 years based in the Middle East, Steven brings a proven track record in urban economics, strategic capital planning, and complex development and regeneration.

Throughout his career, he has successfully led major projects and key client relationships across the UAE, Saudi Arabia, Qatar, Kuwait, and Oman, said the statement.

Operating at the interface of economics, spatial planning, and capital investment, Steven's collaborative approach has guided transformative public and private sector initiatives across the region, it added.

Welcoming him into the fold, Frederico Justus, CEO for Egis in the Middle East & South Asia, said: "Steven's appointment strengthens our Advisory capability at a time when governments and private clients across the region are looking for partners who connect strategy to delivery. His extensive track record in leading major advisory programs, combined with his deep command of urban economics and capital planning, strongly positions Egis to support the region's most ambitious development goals."

Under Steven's leadership, Egis will expand its advisory footprint across the region, delivering tailored solutions that balance technical excellence with commercial viability, regulatory framework compliance, and long-term economic priorities, he stated.

On his new role, Sciott said: "What clients need most right now is someone who can turn a capital plan into a delivery sequence that actually holds up on site. I want this team to sit alongside our clients - close enough to the planning & economics to shape the investment case, and close enough to delivery to know it will work." "I've spent 18 years building relationships across this region, and I'm looking forward to putting that to work for Egis' clients," he stated.

As other governments across the Middle East and South Asia sequence an expanding pipeline of major projects, the emphasis is shifting toward operational readiness, delivery discipline, and expanding public-private partnership models to manage risk and sustain speed, placing strategic advisory at the centre of how these programmes get built. Egis' integrated services, spanning engineering, project management, digital innovation and advisory, offer clients a comprehensive approach that goes beyond traditional consultancy.

Dr Alka Mundra Appointed as Independent Director on IndianOil Board



Dr Alka Mundra

Indian Oil Corporation Limited (IndianOil) has appointed Dr. Alka Mundra as an Independent Director on its Board.

The appointment was made in accordance with a letter issued by the Ministry of Petroleum and Natural Gas.

Dr. Mundra brings a multidisciplinary academic and professional background

spanning Political Science, Law, Public Policy, Governance, and Social Development. She holds a Master's degree in Political Science from the University of Rajasthan, Jaipur, an LL.B. from Vidyapeeth, Udaipur, and a Ph.D. in Political Science from Mohanlal Sukhadia University, Udaipur.

With experience in education, social development, public policy, and legal studies, Dr. Mundra has developed expertise in areas relating to governance, public administration, social empowerment, and community development.

GAIL Announces Appointment of Rupa Saikia as Independent Director

GAIL has announced the appointment of Smt. Rupa Saikia as an Independent Director, bringing over 14 years of experience in education, human resources, and social service to its board.

The company has stated that she has no inter-se relationship with other directors and is not debarred by any authority, signaling continued focus on board diversity, regulatory compliance, and strengthened corporate governance for investors and regulators.

The appointment aligns with SEBI's Listing Obligations and Disclosure Requirements Regulations, 2015 and reflects GAIL's intent to maintain transparent and robust management oversight. By reinforcing its independent director bench, the company aims to bolster stakeholder confidence and ensure that its strategic decisions in the energy sector are supported by varied professional and community-oriented perspectives.

Algeria

► Tender Name	Fuel Tanker Semi-trailers
Country	Algeria
Bid Bond	-NA-
Description	Tenders have been issued by Ministry of National Defense for the Acquisition of Fifteen (15) Large--capacity Fuel Tanker Semi-trailers. Complete bid documents can be obtained from the Ministry of National Defense.
Closing Date	20-Sep-26
Contact Detail	
Address	Ministry of National Defence Boulevard Mohamed Taleb, Casbah 16022, Algeria
Phone	+213 21 71 15 15

Bahrain

► Tender Name	Telecontrol Hardware Spares
Country	Bahrain
Bid Bond	BD 500
Description	The Tender Board of Bahrain has invited bids for the Purchase of Telecontrol Hardware Spares. The purpose of this tender is to obtain the most competitive offer for the Supply of necessary spares required for the BCUs of EFACEC and SPRECHER ICS installed in Electricity Transmission Substations in accordance with the scope of work, terms & conditions, and specifications mentioned in the tender documents. The Client is the Electricity and Water Authority. Complete tender documents can be obtained on payment of BD 15 from the e-Tendering portal at http://www.tenderboard.gov.bh .
Closing Date	01-Sep-26
Contact Detail	
Address	Bahrain Tender Board 7th Floor, Almoayyed Tower, Seef District PO Box 18686, Manama, Kingdom of Bahrain
Phone	(+973) 1756 6666
Fax	(+973) 1758 7855
Email	helpdesk@tenderboard.gov.bh

India

► Tender Name	Supply of Wet Gas Compressor
Country	India
Bid Bond	Earnest Money Deposit (IN INR): Rs. 4,00,00,000/-
Description	Tenders have been issued by Bharat Petroleum Corporation Limited for Supply of Wet Gas Compressor for Petro Resid Fluidized Catalytic Cracking (PRFCC) Unit & its Associated Facilities Project for Bharat Petroleum Corporation Limited Mahul Mumbai Maharashtra India. Complete tender details can be obtained from BPCL.

Closing Date
Contact Detail
Address

Phone
Fax

► **Tender Name**
Country
Bid Bond
Description

Closing Date
Contact Detail
Address

Phone
Fax

Iraq

► **Tender Name**
Country
Bid Bond
Description

Closing Date
Contact Detail
Address

For any query related to this tender please contact -
Devesh Narule
Mumbai Refinery
Support Team Contacts
Cell: 07622000287
Phone Nos.: 079-68136861/849/871/0120--
2474951/033-24293447
E-Mail: support@bpclproc.in
02-Sep-26

Bharat Petroleum Corporation Ltd
Bharat Bhavan, 4 and 6 Currimbhoy Road,
Ballard Estate, Mumbai 400001
022-22713000
022-22714000 022-22713874

Dust Suppression System
India
Rs. 5,00,000
Tenders have been issued by NTPC India Limited for the Barh supply erection commissioning of fugitive dust suppression system dyke area.
Complete tender details can be obtained from NTPC.
For any query related to this tender please contact -
Senior Manager CNM
NTPC Intelligent Office Building SRHQ,
Kavadiguda,
HYDERABAD-500080
05-Sep-26

NTPC Limited
NTPC Bhawan,
SCOPE Complex, Institutional Area, Lodhi Road,
New Delhi – 110003
91 11 24360100, 24387000, 24387001
91 11 24361018

General Maintenance Services
Iraq
-NA-
Tenders have been issued by PetroChina International Iraq FZE for the Provision of General Maintenance Services for Facilities in Halfaya Oilfield.
Complete tender details can be obtained on payment of \$100 from PetroChina International, Iraq Branch.
16-Sep-26

PetroChina International Iraq FZE
4th Floor, Building No. 10,
P.O. Box: 500486
Dubai Internet City,

Tenders

Phone
+971 4 4404100
Fax
+971 4 4404195
Email
reception@petrochina-hfy.com

Kuwait

► **Tender Name** Heavy Equipment Maintenance Work
Country Kuwait
Bid Bond KD 45,000
Description Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the mechanical and heavy equipment maintenance work for main workshops - Maintenance Department (Ministry of Electricity and Renewable Energy). Complete bid documents can be obtained on payment of KD 1,000 from CTC.

Closing Date 08-Sep-26

Contact Detail
Address Central Tenders Committee of Kuwait
PO Box 1070, Safat 13011.

Phone 965 2401200
Fax 965 2416574
Email info@ctc.gov.kw

► **Tender Name** Refinery Units Production Facilities
Country Kuwait
Bid Bond KD 850,000
Description Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the Mechanical Maintenance of Refinery Units Production Facilities at Mina Al-Ahmadi Refinery. Client is the Kuwait National Petroleum Company. Complete bid documents can be obtained on payment of KD 5,000 from CTC.

Closing Date 15-Sep-26

Contact Detail
Address Central Tenders Committee of Kuwait
PO Box 1070, Safat 13011.

Phone 965 2401200
Fax 965 2416574
Email info@ctc.gov.kw

► **Tender Name** Specialized Chemicals
Country Kuwait
Bid Bond -NA-
Description Tenders have been issued by Kuwait Central Tenders Committee (CTC) for the supply, delivery and handling of specialized chemicals for power generation and water desalination plants. Client is the Ministry of Electricity, Water and Renewable Energy. Complete bid documents can be obtained on payment of KD 500 from CTC.

Closing Date
Contact Detail
Address

Phone 965 2401200
Fax 965 2416574
Email info@ctc.gov.kw

Oman

► **Tender Name** Temporary Water Desalination Plants
Country Oman
Bid Bond -NA-
Description Tenders have been issued by the OQ S.A.O.C. (OQ) for Build, Own and Operate Temporary Water Desalination Plants to supply Potable and Industrial Water in Duqm.

Complete tender documents can be obtained from OQ.

Closing Date 06-Sep-26

Contact Detail
Address

OQ
Muscat Grand Mall
PO Box 241, PC 118,
Muscat, Oman
+968 2685 1000 / Toll free Number: 80071117 (within Oman)/ +971 800 8363377
+968 2685 1211
tawreed@OQ.com

Phone

Fax
Email

► **Tender Name** Internal Lining System in Reservoirs
Country Oman
Bid Bond -NA-
Description Tenders have been issued by Nama Water Services for Supply, Installation and Testing of Internal Lining System in Barka Reservoirs. Complete bid documents can be obtained on payment of RO 1000 from NWS.

Closing Date 28-Sep-26

Contact Detail
Address

Nama Water Services
Behind directorate of Manpower
Duqm, Wusta Region
Call Center: 1442
tender@owwsc.nama.om

Phone
Email

Qatar

► **Tender Name** Aquifer Storage and Recovery
Country Qatar
Bid Bond QR 800,000
Description Tenders have been issued by Qatar General Electricity & Water Corporation "KAHRAMAA" for the Consultancy Services for Management and Supervision of the ASR (Aquifer Storage and Recovery) Construction and Implementation

(Aquifer Storage and Recovery) Construction and Implementation Projects.

Qatar General Electricity & Water Corporation (Kahramaa) intends to addressing the water security challenge by executing a strategic large-scale storage of potable water in natural aquifers, which could be used as an emergency supply in the event of a disruption in the desalination water-supply infrastructure.

The aim of this project is to execute the Aquifer Storage and Recovery (ASR) of desalinated water for potable use in the northern part of Qatar through which the ultimate objective will be achieved by means of providing an emergency supply of drinking water of 325 MGPd for a duration of 90 days and the seasonal storage of 180 to 400 Mm.

The Scope of this Consultancy Services shall cover the Design verification, divide the existing tender documents into multi packages, provide all technical support during construction, Supervise drilling and construction of injection and/or storage wells in accordance with specifications and Supervise water injection and recovery tests as per the specifications provided in the agreed contract, witnessing FAT/all tests and warranty services for the PC works.

Complete tender documents can be obtained on payment of QR 8000 from Kahramaa Website (www.km.qa).

10-Sep-26

Closing Date
Contact Detail
Address

Kahramaa,
The Secretary,
Limited Tenders Committee,
35th Floor, KM Main Building
41 Doha, State of Qatar.

Phone
Fax
Email

974-44845555
974-44845508
contactus@km.com.qa / helpdesk@km.qa / servicedesk@km.qa

► **Tender Name**
Country
Bid Bond
Description

Glycol Control Panel
Qatar
QR 150,000
Tenders have been issued by QatarEnergy (QP) for the Upgrade of Glycol Control Panel at PS2 & PS3. Fireye E211 Glycol Burner control panels installed at PS-2 and PS-3 are obsolete and unsupported with unavailability of spare parts and maintaining a safety-critical obsolete controller poses a significant operational risk. Hence, an upgrade is required to ensure safety compliance (valve proving, FFRT, self-check scanners), to enhance diagnostics and communication capabilities for modern operations.

Closing Date
Contact Detail
Address

The Scope of Work includes engineering design, procurement, installation and commissioning for upgrade of glycol control panels at PS-2 and PS-3. Below are the main objectives of the project. - Upgrade of Burner Chassis (Controller, Modules & Flame scanners) - Upgrade of Main & 2 Pilot Burners – Upgrade of Burner Panel – Upgrade of Annunciator Panel

Complete tender documents can be obtained on payment of QR 200 from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.

14-Sep-26

QatarEnergy
PO Box 3212,
Doha, Qatar
974 4440 2000
974 4483 1125

Phone
Fax

► **Tender Name**
Country
Bid Bond
Description

Offshore Support Vessels
Qatar
QR 100,000
Tenders have been issued by QatarEnergy (QP) for the Charter of NDT Inspection Vessel & Provision of Self-Elevating Work-Over Platform (SEWOP). Complete tender documents can be obtained on payment of QR 500 from QatarEnergy's website with a valid SAP ID issued by QatarEnergy.
27-Sep-26

Closing Date
Contact Detail
Address

QatarEnergy
PO Box 3212,
Doha, Qatar
974 4440 2000
974 4483 1125

Phone
Fax

Saudi Arabia

► **Tender Name**
Country
Bid Bond
Description

Oil Compressor
Saudi Arabia
-NA-
Tenders have been issued by General Corporation for Salt Water Conversion for the Supply of Materials and Spare Parts (Oil Compressor) for Shuaiba Production System - West Coast. 60020962. Complete bid documents can be obtained from Salt Water Authority.

10-Sep-26

Closing Date
Contact Detail
Address

Saudi Water Authority
Makkah Road,
PO Box 85369,
Riyadh 11432
(9661) 4630503/ 4634546/ 4631111

Phone

Tenders

Fax Email ► Tender Name Country Bid Bond Description Closing Date Contact Detail Address Phone Fax Email	(9661) 4643235/ 4641111 info@swcc.gov.sa Maintenance of Water Station Saudi Arabia -NA- Tenders have been issued by Saudi Water Authority for the Supply of a Maintenance of Manfuha Station and its Affiliated Systems. Complete bid documents can be obtained from SWA. 13-Sep-26 Saudi Water Authority Makkah Road, PO Box 85369, Riyadh 11432 (9661) 4630503/ 4634546/ 4631111 (9661) 4643235/ 4641111 info@swcc.gov.sa	Phone Fax Email ► Tender Name Country Bid Bond Description Closing Date Contact Detail Address	Dubai, UAE +9714 3244444 +9714 3248111 contracts@dewa.gov.ae DC System Battery Banks and Chargers U.A.E. AED 1,000,000 Bids have been invited by Dubai Electricity & Water Authority (DEWA) for the Replacement, Supply, Installation, Testing and Commissioning of DC System Battery Banks and Chargers at Multiple Sub-stations and Associated Works. Tender details can be obtained on payment of Dh 3150 from DEWA. 17-Sep-26 Dubai Electricity & Water Authority Office of the Contracts Manager, Zabeel East, PO Box 564 Dubai, UAE
► Tender Name Country Bid Bond Description Closing Date Contact Detail Address Phone Fax Email	Air Intake Gates Saudi Arabia -NA- Tenders have been issued by Saudi Water Authority for Updating and Replacing the Motors and Controllers of the Air Intake Gates for the Boilers in The Yanbu Desalination System, Phase Three. Complete bid documents can be obtained from SWA. 19-Sep-26 Saudi Water Authority Makkah Road, PO Box 85369, Riyadh 11432 (9661) 4630503/ 4634546/ 4631111 (9661) 4643235/ 4641111 info@swcc.gov.sa	Phone Fax Email	+9714 3244444 +9714 3248111 contracts@dewa.gov.ae
UAE ► Tender Name Country Bid Bond Description Closing Date Contact Detail Address	Skilled Labourers U.A.E. -NA- Bids have been invited by Dubai Electricity & Water Authority (DEWA) for the Manpower Service (Skilled Labourers) for Gas Turbines and H Station BOP at Generation Division. Tender details can be obtained on payment of Dh 210 from DEWA. 03-Sep-26 Dubai Electricity & Water Authority Office of the Contracts Manager, Zabeel East, PO Box 564		